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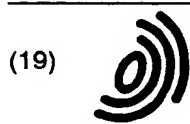
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(19)

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Office européen des brevets



(11)

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(12)

EUROPEAN PATENT APPLICATION

(43) Date of publication:

07.08.2002 Bulletin 2002/32

(51) Int Cl.7: G06F 17/60

(21) Application number: 02250598.6

(22) Date of filing: 29.01.2002

(84) Designated Contracting States:

AT BE CH CY DE DK ES FI FR GB GR IE IT LI LU
MC NL PT SE TR

Designated Extension States:

AL LT LV MK RO SI

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(54) Presentation system for compression train configuration information

(57) A method and system for collecting operating conditions of a compression train from the potential purchaser, for presenting a compression train that satisfies those operating conditions, and for receiving a request for quotation for the presented compression train. The presentation system is implemented using a client/server architecture. The server system provides to the client systems display pages of compression train-related information. These display pages allow users of the client

systems to input desired operating conditions of the compression train. When the server system receives these operating conditions from client systems, it provides these operating conditions to a calculation engine to identify a compression train that satisfies the operating conditions. The identified compression train includes the identification of the driver target, gearbox, and one or more compression casings along with various characteristics of the configuration such as discharge pressure, discharge temperature, and number of stages.

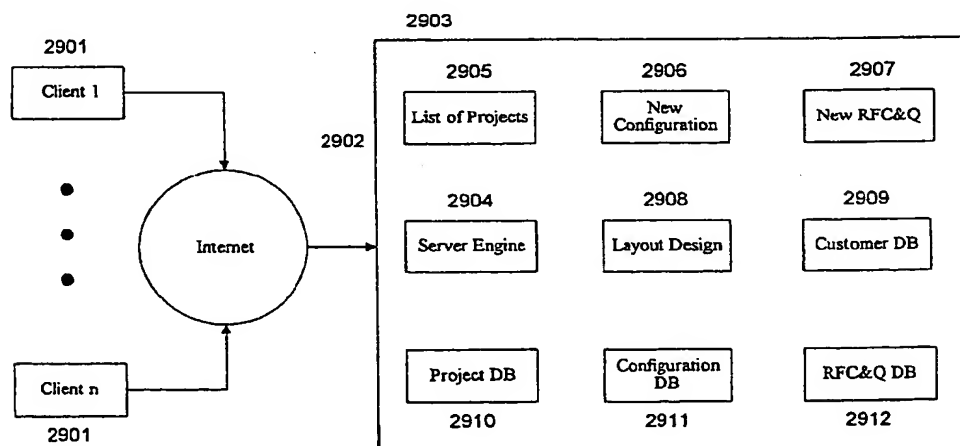


Fig. 29

Description

[0001] The described technology generally relates to a user interface for accessing compression train configuration information.

[0002] It has traditionally been both time-consuming and expensive for purchasers of compression trains to identify the appropriate configuration for their power plants. These purchasers typically send their technical data in the form of a request for proposal via facsimile or electronic mail to a local sales representative of a seller of compression trains. This local sales representative in turn forwards that technical data to engineers who perform the technical selection of the configuration, prepare a detailed proposal, and forward the proposal to the local sales representative. The local sales representative then presents the proposal to the potential purchaser. The process from the receipt of a request for proposal by a local sales representative to the selecting and presenting of the proposal to the potential purchaser can take several weeks.

[0003] This process can take even longer when the technical data that is received from a potential purchaser is missing certain important data without which a selection cannot be made. In addition, the technical data supplied by the potential purchaser may be internally inconsistent and thus needs to be clarified before a proposal can be prepared. As a result, the engineers often need to ask the local sales representative to collect additional information from the potential purchaser, which further delays the selecting and presenting of the proposal.

[0004] Any delay in the selecting and presenting of a proposal is problematic. The first seller who provides a proposal for a project may have a competitive advantage over other sellers who provide their proposals a week or two later. Also, the potential purchaser's requirements may change frequently when the feasibility of the project is being evaluated. A seller who can rapidly respond to these changes in requirements will have an advantage over sellers who cannot.

[0005] It would be desirable to have a system that would allow potential purchasers to easily identify configurations of compression trains which will satisfy the operating conditions of their project, specify the scope of supply for the purchase of that configuration, and request a quotation for the purchase of the compression train with the specified scope of supply.

[0006] The invention will now be described in greater detail, by way of example, with reference to the drawings, in which:-

Figure 1 illustrates the initial display page of the presentation system.

Figure 2 illustrates a display page with the list of currently defined projects for a user.

Figure 3 illustrates a display page with a list of configuration data sets for a project.

Figure 4 illustrates a display page for the results of a configuration data set when a request for quotation has already been sent to a seller.

Figure 5 illustrates a display page for the results of the configuration data set when a request for quotation has not been sent to a seller.

Figure 6 illustrates a display page for input of general data for a configuration data set.

Figure 7 illustrates the a display page for input of compression data for configuration data set.

Figure 8 illustrates a display page for input of fuel gas composition information.

Figure 9 illustrates a display page for input of processed gas composition information.

Figure 10 illustrates a display page for output of the configuration results.

Figure 11 illustrates a display page that display is more detailed configuration results data.

Figure 12 illustrates a display page for saving the configuration data set.

Figure 13 illustrates a display page for entry of general data for a new RFC&Q.

Figure 14 illustrates a display page for entry of compression related data for a new RFC&Q data set.

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Figure 15 illustrates a display page showing summary data before saving the RFC&Q data.

Figure 16 illustrates a display page showing summary data after saving the RFC&Q data.

5 Figure 17 illustrates a display page showing the RFC&Q data that has been defined.

Figure 18 illustrates a display page with summary data for an RFC&Q for which no RFQ has been submitted.

10 Figure 19 illustrates a display page that lists verifications for RFC&Q data.

Figure 20 illustrates a display page for entry of a new verification.

Figure 21 illustrates a display page for entry of compression related verification data.

15 Figure 22 illustrates a display page for showing summary data for a verification.

Figure 23 illustrates a display page for specifying a layout design.

Figure 24 illustrates a display page for displaying the graphics of a layout.

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Figure 25 illustrates a display page for an RFQ checklist for a compressor without the driver.

Figure 26 illustrates a display page for entry of an RFQ checklist with an electric motor.

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Figure 27 illustrates a display page for entry of an RFQ checklist with a turbocompressor.

Figure 28 illustrates a display page for submitting an RFQ.

Figure 29 is a block diagram illustrating the components of the presentation system in one embodiment.

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Figure 30 is a flow diagram illustrating the processing of the list of projects component in one embodiment.

Figure 31 is a flow diagram illustrating the processing of the new configuration component in one embodiment.

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Figure 32 is a flow diagram illustrating the processing of the new RFC&Q component in one embodiment.

Figure 33 is a flow diagram of the list of RFC&Qs component in one embodiment.

Figure 34 is a flow diagram of the list of verifications component. In block 3401, the component retrieves the list of verifications for the user and displays and that list.

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Figure 35 is a flow diagram illustrating the processing of the layout design component in one embodiment.

45 **[0007]** A method and system for collecting operating conditions of a compression train from the potential purchaser, for presenting a compression train that satisfies those operating conditions, and for receiving a request for quotation for the presented compression train is provided. In one embodiment, the presentation system is implemented using a client/server architecture. The client systems are computers that may be located at the site of potential purchasers, and the server system is a computer that may be under the control of the seller. The server system provides to the client systems display pages of compression train-related information. These display pages allow users of the client
50 systems to input desired operating conditions of the compression train. When the server system receives these operating conditions from client systems, it provides these operating conditions to a calculation engine to identify a compression train that satisfies the operating conditions. The identified compression train includes the identification of the driver target, gearbox, and one or more compression casings along with various characteristics of the configuration such as discharge pressure, discharge temperature, and number of stages. The presentation system allows the user
55 to submit requests for quotations to the seller for the identified compression train. If the calculation engine cannot identify a compression train that satisfies the operating characteristics, then the presentation system allows the user to submit the operating conditions (e.g., a configuration data set) to the seller so that the seller can manually identify a compression train that satisfies the operating conditions. The presentation system allows the user to define projects

which can group alternative configuration data sets for a compression train. The presentation system also allows the user to specify verification data, which can verify the selected compressor train. In this way, the presentation system allows a potential purchaser to quickly determine whether the seller has a compression train that satisfies the requirements and to submit a request for proposal at that time. Also, the presentation system ensures that sufficient information to prepare a proposal is collected initially and thus, avoids the delays associated with receiving incomplete or inconsistent data.

[0008] Figures 1-28 illustrate display pages of the presentation system in one embodiment. Figure 1 illustrates the initial display page of the presentation system. The presentation system displays the initial display page after a user has logged on to the presentation system. The display page 100 includes menubar 101 with the menu items of list of projects 102, new configuration 103, new RFC&Q 104, and layout design 105. The list of projects menu item displays display pages related to currently defined projects and the configuration data sets within each project. The new configuration menu item allows a user to define a new configuration data set. The new RFC&Q menu item allows a user to define and submit a request for configuration and quotation to the seller of the compression train. The layout design menu item allows a user to design a layout for a proposed compression train and then view that layout.

[0009] Figures 2-5 illustrate the display pages related to the list of projects menu item. Figure 2 illustrates a display page with the list of currently defined projects for a user. Display page 200 includes menubar 201 and list of projects 202. Each project 203 includes a title, date, project description, rfq icon and selection radio button. The rfq icon indicates whether a request for quote has been sent. The selection radio button is used to select a project for further processing. The date indicates the day in which the project was created. The open button 204 is used to open a selected project. The rename button 205 and the delete button 206 are used to rename and delete the selected project. Figure 3 illustrates a display page with a list of configuration data sets for a project. Display page 300 is displayed when the open button 204 is selected. Display page 300 includes menubar 301, configuration data set listing 302, and project title 303. The configuration data set listing contains entry 304 for each configuration data set that is defined for the project. Each configuration data set entry includes a selection radio button, a configuration name, a creation date, an indication of the proposed composition of the compression train, a checklist button 304, a data sheet button 305, and request for quote button 306. The checklist button is used to display the checklist associated with the configuration data set. The data sheet includes additional information needed to specify the scope of a request for quotation. The data sheet includes data for the proposed configuration. The request for quote button is used to submit a request for quotation based on the configuration data. The date field associated with the request for quotation indicates the date in which a request was submitted to the seller. The open button 307 is used to open the selected configuration data set. The rename button 308 and the delete button 309 are used to rename and delete the selected configuration data set.

[0010] Figure 4 illustrates a display page for the results of a configuration data set when a request for quotation has already been sent to a seller. Display page 400 includes menubar 401, configuration data set identification area 402, and configuration results area 403. The configuration results area includes proposed configuration 404 and configuration characteristics 405. The proposed configuration indicates a driver target, gearbox, and one or more composition casings associated with the various stages of the proposed compression train. The configuration characteristics include discharge pressure, discharge temperature, number of stages, actual discharge flow, power margin, and absorbed power at drive shaft. The modify button 407 is used to modify the configuration data set using the display page of Figure 6. The more data button 408 is used to display more detailed information about the configuration data set as illustrated by Figure 11. The layout composition button 409 is used to display a layout for the proposed configuration in PDF form. The view list of configurations button 410 is used to list the configurations associated with the project as indicated by Figure 3. Figure 5 illustrates a display page for the results of the configuration data set when a request for quotation has not been sent to a seller. This figure is similar to Figure 4.

[0011] Figures 6-12 illustrate display pages relating to the creating of a new configuration data set. Figure 6 illustrates a display page for input of general data for a configuration data set. Display page 600 includes menubar 601, plant general data area 602, environment conditions area 603, driver specifications area 604, and next button 605. The plant general data area includes the units for the data and an indication of the compression service. The environment conditions area includes environmental design pressure, design temperature, and relative humidity. The driver specifications area includes the driver type, model, gas turbine data, electrical frequency and compressor speed. The gas turbine data includes fuel type. The next button is used to display the next display page for input of the configuration data. The following tables specify the contents of the fields of Figure 6.

PLANT GENERAL DATA			
Name	Category	Valid Values List	Length/Type
Unit System	Input field	SI; U.S. system	CH*2 string,

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(continued)

PLANT GENERAL DATA			
Name	Category	Valid Values List	Length/Type
Compression Service	Input filed	Gas Lift; Gas Processing & Recompression; Gas Reinjection; High Pressure Pipeline; Fuel Gas; Other; Not specified	CH*8 string, left justified

ENVIRONMENT CONDITIONS			
Name	Category	Valid Values List	Length/Type
	Input field	Asl; Environment Pressure	CH*4 string, left justified
Environmental Design Pressure	Input field	0:2500 SI 0:8200 U.S. system	CH*10 string, integer
Design Pressure	Input field	0.87:1.3 SI 12.61:18.5 U.S. system	CH*10 string, numerical
Design Temperature	Input field	-50: 60 SI -58:140 U.S. system	CH*10 string, numerical
Relative Humidity	Input field	0:100	CH*10 string, numerical

DRIVER SPECIFICATION			
Name	Category	Valid Values List	Length/Type
Driver type	Input field	Optimized Optimized Electric Motor Gas Turbine Asynchronous Electric Motor Synchronous Electric Motor None	CH*3 string
Model (GST only)	Input field	Optimized; PGT5; PGT10; GE10/2; GE16; LM2500; LM2500+ HSPT; FRAME 5C; FRAME 5D	CH*8 string, left justified
Model (AEM only)	Input field	Optimized; 1250; 2250; 5500; 7000; 8000; 12000;	CH*5 string, left justified

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(continued)

DRIVER SPECIFICATION			
Name	Category	Valid Values List	Length/Type
Model (SEM only)	Input field	Optimized; 7000; 8000; 12000; 16000; 20000;	CH*5 string, left justified
Fuel Type (GST, OPD only)	Input field	Process gas Not specification Natural gas Given heat value Given Fuel gas	CH*3 string
Electrical Frequency	Input field	50 60	CH*2 string
Compressor Speed	Input field	3000:20000	CH*10 string

[0012] Figure 7 illustrates a display page for input of compression data for a configuration data set. Display page 700 includes menubar 701, compression data area 702, compressor options area 703, interstage data area 704, and calculate button 705. The compression data area includes gas state equation selection, suction pressure, suction temperature, and processed gas composition selection button 706. The compressor options include number of stages, casing type information, and casing model and size information. The interstage data includes gas cooler discharge temperature, interstage pressure drop information, and interstage discharge pressures. The calculate button is used to submit the configuration data set to the calculation engine for identifying a compression train configuration that satisfies the configuration data set. The following tables further specify the contents of the fields of Figure 7.

COMPRESSION DATA			
Name	Category	Valid Values List	Length/Type
Gas State Equation	Input field	Optimized; BWR-Starling; Lee-Kesler	CH*3 string
Nace Application	Input field	Yes; Not	CH*4 string
Fuel Gas (FGS only)	Input field	Button	N/A
Fuel mole weight (NGS only)	Input field	>0	CH*6 string, numerical
Fuel low heat value (LHV only)	Input field	>0	CH*6 string, numerical
Process Gas	Input field	Button	N/A
Handled Flow	Input field	Mass Flow; Volume Flow; Normal Flow (@ 1atm, 0°C with SI only); Standard Flow (@ 14.7psia, 60°F with U. S only)	CH*3 string
	Input field	>0	CH*10 string, numerical
Suction Pressure	Input field	0:540 SI 0:7830 U.S. system	CH*10 string, numerical
Suction Temperature	Input field	-50:170 SI -58:338 U.S. system	CH*10 string, numerical

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(continued)

COMPRESSION DATA			
Name	Category	Valid Values List	Length/Type
Discharge Pressure	Input field	0:540 SI 0:7830 U.S. system	CH*10 string, numerical
Max Temperature	Input field	170 SI 338 U.S. system	CH*10 string, numerical

COMPRESSOR OPTIONS			
Name	Category	Valid Values List	Length/Type
Stage Number	Input field	Optimized; 1,2,3,4	CH*1 string, numerical
Casing Type (according to Impellers arrangement)			
Horizontally Split	Input field	Yes; Not	CH*3 string
Back-to-Back (not for Stage Number = 1)	Input field	Yes; Not	CH*3 string
Double Flow	Input field	Yes; Not	CH*3 string
Max Peripheral Speed of Impellers If Nace Application = No If Nace Application = Yes	Input field	280 SI 918 U.S.system 250 SI 821 U.S. system	CH*10 string, numerical
Stages ompression Ratio as % of 1 st Stage Compression Ratio (for the indicated number of stages)			
2 nd Stage	Input field	N/A	CH*10 string, numerical
3 rd Stage	Input field	N/A	CH*10 string, numerical
4 th Stage	Input field	N/A	CH*10 string, numerical
Casing Model and Size (for the "actual" number of casing)			
1 st Casing Model	Input field	Optimized MCL 2MCL DMCL BCL 2BCL DBCL	CH*4 string, right justified
1 st Casing Size (MCL types)	Input field	Optimized 350 450 500 600 800 1000 1400 1800	CH*4 string, left justified

INTERSTAGE DATA			
Name	Category	Valid Values List	Length/Type
Gas Cooler Discharge Temperature	Input field	55 SI 131 U.S. system	CH*10 string, numerical
Max Stage Suction Temperature	Input field	120 SI 348 U.S. system	CH*10 string, numerical
Interstage Pressure Drop as % of Inlet Pressure (only for the indicated number of stages)			
Between 1 st & 2 nd Stages	Input field	2.5	CH*10 string, numerical
Between 2 nd & 3 rd Stages	Input field	2.5	CH*10 string, numerical
Between 3 rd & 4 th Stages	Input field	2.5	CH*10 string, numerical
Interstage Discharge Pressures (only for the indicated number of stages)			
1 st Stage	Input field	N/A	CH*10 string, numerical
2 nd Stage	Input field	N/A	CH*10 string, numerical
3 rd Stage	Input field	N/A	CH*10 string, numerical

[0013] Figure 8 illustrates a display page for input of fuel gas composition information. Display page 800 includes menubar 801, water content area 802, gas composition information area 803, and confirm button 804. The water content area includes reference humidity, reference temperature, water, and reference pressure. The gas composition information indicates each gas component, quantity, and type of measures. The confirm button is used to confirm that the information entered is correct and return to the display page of Figure 6. Figure 9 illustrates a display page for input of processed gas composition information. This display page is similar to the display page represented by Figure 8. The following tables further illustrate the contents of Figures 8 and 9.

WATER CONTENT DATA			
Name	Valid Values List	Category	Length/Type
Reference humidity	0:100	Input field	CH*10 string, numerical
Reference temperature	-50:170 SI -58:338 U.S. system	Input field	CH*10 string, numerical
Reference pressure	0:500 SI 0:7250 U.S. system	Input field	CH*10 string, numerical
Water	%	Input field	CH*10 string, numerical

GAS COMPOSITION DATA			
Name	Valid Values List	Category	Length/Type
Component Name	Methane Ethane Propane normal Butane iso Butane normal Pentane iso Pentane neo Pentane normal Hexane methyl Pentane 2 methyl Pentane 3 dimethyl Butane 2,2 dimethyl Butane 2,3 normal Heptane normal Octane Ethylene Propylene Gas Name 1-Butene cis 2-Butene trans 2-Butene iso Butene Air (as pure component) Helium Argon Hydrogen Nitrogen Oxygen Hydrogen Sulfide Carbon Monoxide Carbon Dioxide Sulfur Dioxide Nitric Oxide	Input field	CH*4 string, left justified
Quantity	%	Input field	CH*10 string, numerical
Type of measures	Mole; Weight	Input field	CH*10 string, numerical

[0014] Figure 10 illustrates a display page for output of the configuration results. Display page 1000 includes menubar 1001, configuration data set identification area 1002, and configuration results area 1003. The save button 1006 is used to save a configuration and return to the display page of Figure 12. The modify button 1007 is used to modify a configuration and return to the display page of Figure 7. The more data button 1008 is used to display more detailed information about the configuration data set as illustrated by Figure 11. The layout composition button 1009 is used to display a layout for the proposed configuration in PDF form. This display page is similar to the display page of Figure 5.

[0015] Figure 11 illustrates a display page that displays more detailed configuration results data. Display page 1100 includes menubar 1101, driver data area 1103, compression data area 1104, casing data area 1105, and back button 1106. The following tables further illustrate the field of display page 1100.

DRIVER DATA			
Name	Category	Valid Values List	Length/Type
Discharge Pressure	Output field	decimal >0	CH*10 numerical

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(continued)

DRIVER DATA			
Name	Category	Valid Values List	Length/Type
Driver Model (Driver Target)	Output field		CH*12 string
Actual Discharge Flow	Output field		As input
Absorbed Power at Driver shaft (all losses included)	Output field	decimal >0	CH*10 numerical
Power Margin (referred to Absorbed Power at Driver)	Output field	decimal	CH*10 numerical
Electrical Frequency (only if electric motor)	Output field		

COMPRESSION DATA			
Name	Category	Valid Values List	Length/Type
Molecular Weight (Inlet Mole Weight)	Output field	decimal >0	CH*10 numerical
Handled Flow Type	Output field	decimal >0	CH*10 numerical
Stage Conditions (i=1:4 is the stage number)			
Suction Pressure	Output field	decimal >0	CH*10 numerical
Suction Temperature	Output field	decimal	CH*10 numerical
Suction Actual Flow	Output field	decimal >0	CH*10 numerical
Discharge Pressure	Output field	decimal >0	CH*10 numerical
Discharge Temperature	Output field	decimal	CH*10 numerical
Discharge Actual Flow	Output field	decimal >0	CH*10 numerical
Impellers Number	Output field	1:9	CH*2 numerical
Speed	Output field	decimal >0	CH*10 numerical
Politropic Efficiency	Output field	decimal 0:100	CH*10 numerical
Casings (i=1:3 is the casing number)			
Model	Output field	N/A	CHA*4 string
Size	Output field	N/A	CHA*4 string
Rating	Output field	N/A	CHA*5 numerical
Type	Output field	N/A	CHA*2
Impellers Number	Output field	decimal >0	CH*2 numerical

[0016] Figure 12 illustrates a display page for saving the configuration data set. Display page 1200 includes menubar 1201, project identification area 1202, configuration data set identification area 1203, and OK button 1204. The user inputs the name of an existing or new project and the name of an existing or new configuration data set and selects the OK button to save the configuration data set.

[0017] Figures 13-16 illustrate display pages for entry of a new RFC&Q data set. Figure 13 illustrates a display page for entry of general data for a new RFC&Q. Display page 1300 includes menubar 1301, plant general data area 1302, environment conditions area 1303, and driver specifications area 1304. The web page also includes the next button 1306. This display page is analogous to the display page of Figure 6 for entry of new configuration data. Figure 14 illustrates a display page for entry of compression related data for a new RFC&Q data set. Display page 1400 includes menubar 1401, compression data area 1402, compressor options data area 1404, and interstage data area 1405. The compression data area includes processed gas composition selection button 1403. The display page also includes next button 1406. This display page is analogous to the display page of Figure 7 for entry of new configuration data. Figure 15 illustrates a display page that shows summary data before saving the RFC&Q data. Display page 1500 includes menubar 1501, RFC&Q identification area 1502, general data area 1503, and compression data area 1504.

The display page also includes save button 1505 and modify button 1506. The modify button is used to modify the RFC&Q data using the display page of Figure 13. Figure 16 illustrates a display page showing summary data after saving the RFC&Q data. Display page 1600 is similar to display page 1500 except that the RFC button 1606 and the view list of RFC&Q button 1608 are provided.

[0018] Figures 17-18 illustrate display pages for viewing RFC&Q data. Figure 17 illustrates a display page showing the RFC&Q data that has been defined. Display page 1700 includes menubar 1701, project title area 1702, list of RFC&Q data area 1703, and RFC&Q data entry 1704. This display page is similar to the display page of Figure 3 for configuration data sets. Figure 18 illustrates a display page with summary data for an RFC&Q data set for which no RFQ has been submitted. Display page 1800 is similar to display page 1600.

[0019] Figures 19-22 illustrate display pages related to verification of RFQs. Figure 19 illustrates a display page that lists verifications for RFC&Q data. Display page 1900 includes menubar 1901, RFC&Q identification area 1902, verification list 1903, and verification entry 1904. Each of the verification entries includes a selection radio button, verification name, creation date, and description area. The display page also includes an open button 1905, rename button 1906, delete button 1907, new verification button 1908, RFQ button 1909, and view list of RFC&Qs button 1910. The open button allows a user to view and modify the data associated with the selected verification. The rename and delete buttons are used to rename or delete the selected verification. The new verification button is used to define a new verification. The RFQ button is used to submit a request for quotation for all the verifications, and the view list of RFC&Q button is used to display the list as indicated by the Figure 17. Figure 20 illustrates a display page for entry of a new verification. Display page 2000 includes menubar 2001, plant general data area 2002, environment conditions area 2003, and driver specifications area 2004. This display page is similar to the display page of Figure 6 for entry of configuration data. Figure 21 illustrates a display page for entry of compression related verification data. Display page 2100 is similar to display page 700 for entry of configuration data. Figure 22 illustrates the display page for showing summary data for a verification. Display page 2200 is similar to display page 800 for configuration data.

[0020] Figure 23 illustrates a display page for specifying a layout design. Display page 2300 includes menubar 2301, project data area 2302, driver specifications area 2303, and compressor casings area 2304. This display page is used to define the layout for the proposed compression train. The user selects the driver specifications and compressor casings for the configuration. When a user selects the design button 2305 to view a PDF form of the layout. Figure 24 illustrates a display page displaying a PDF form of the layout.

[0021] Figures 25-27 illustrate display pages for entry of additional information for a checklist associated with an RFQ. Figure 25 illustrates display page for an RFQ checklist for a compressor without the driver. Figure 26 illustrates a display page for entry of an RFQ checklist with an electric motor. Figure 27 illustrates a display page for entry of an RFQ checklist with a turbocompressor. Figure 28 illustrates a display page for submitting an RFQ. Display page 2800 includes menubar 2801, configuration identification area 2802, and additional information area 2803. The user selects the send request button 2806 to send the request to the seller. The user selects the view checklist button 2804 to view the checklist associated with the RFQ. The user selects the view data sheet button 2805 to view the data sheet associated with the RFQ. The user selects the view configuration results button 2807 to view the results of the configuration.

[0022] Figure 29 is a block diagram illustrating the components of the presentation system in one embodiment. The presentation system includes client computers 2901 and server computer 2903 that are interconnected via the Internet 2902. The computers may include a central processing unit, memory unit, input devices (e.g., keyboard and pointing devices), output devices (e.g., display devices), and storage devices (e.g., disk drives). The memory and storage devices are computer-readable media that may contain instructions that implement the presentation system. In addition, the data structures and message structures may be stored or transmitted via data transmission media such as a signal on a communications link. Communication channels other than the Internet may be used, such as local area network, wide area networks, or point-to-point dial-up connections. The client computers may include a standard web browser for viewing display pages (e.g., web pages) provided by the server system. In one embodiment, the server system includes a server engine 2904, list of projects component 2905, new configuration component 2906, new RFC&Q component 2907, layout design component 2908, customer database 2909, project database 2910, configuration database 2911, and RFC&Q database 2912. The server engine receives requests for display pages from the client computers, invokes the appropriate components of the presentation system, and sends the display pages generated by the invoked components to the client computers. The list of project component controls the creation and management of projects for the presentation system. This component is invoked when the list of projects menu item is selected. The new configuration component controls the creation of new configuration data sets. This component is invoked when the new configuration menu item is selected. The new RFC&Q component creates a new request for configuration and quotation data sets. This component is invoked when the user selects the new RFC&Q menu item. The layout design component controls the creating of a layout design. The layout design component is invoked when the user selects the layout design menu item. The various databases contain information defining authorized customers, defined projects, defined configuration data sets, and defined RFC&Q data sets.

[0023] Figure 30 is a flow diagram illustrating the processing of the list of projects component in one embodiment.

In block 3001, the component retrieves the list of projects defined for the user from the project database and displays that list to the user. In decision block 3002, if the user selects the rename or delete button, then the component continues at block 3003. In block 3003, the component controls the renaming or deleting of the selected project and then the loops to block 3001 to display the list of projects. In decision block 3002, if the user selects the open button, then the component continues at block 3004. In block 3004, the component retrieves the list of configurations defined in the configuration database for the selected project. In decision block 3005, if the user selects the rename or delete button, then the component continues at block 3006. In block 3006, the component renames or deletes the selected configuration data set and loops to block 3004 to display the list of configuration data sets. In decision block 3005, if the user indicates to list the RFC&Qs, then the component continues at block 3007 to list the RFC&Qs for the selected project. In decision block 3005, if the user selects the open button, then the component continues at block 3008. In decision block 3008, if an RFQ has been sent for the selected configuration data set, then the component continues with the appropriate processing as indicated by the ellipses, else the component continues at block 3009. In block 3009, the component displays the summary data for the selected configuration data set. In decision block 3010, if the user selects more data, then the component displays more detailed information about the configuration results in block 3011 and continues at block 3009. In decision block 3010, if the user selects to design the layout information, then the component continues to display the layout design in PDF form 3012. In decision block 3010, if the user selects the new configuration button, the component invokes the new configuration component in block 3013. In decision block 3010, if the user selects to send a request for quotation, then the component sends the request for quotation in block 3014.

[0024] Figure 31 is a flow diagram illustrating the processing of the new configuration component in one embodiment.

In block 3101, the component inputs the general configuration data for a new configuration data set. If the user selects the next button, then the component continues at block 3104. In block 3104, the component inputs the compression data for the configuration data set. In decision block 3105, if the user selects the fuel gas button (only when this button is displayed), then the component inputs the fuel gas data composition data in block 3103 and loops to block 3104. In decision block 3105, if the user selects the process gas button, then the component continues at block 3106 to input the process gas composition data and loops to block 3104. In decision block 3105, if the user selects the calculate button, then the component continues at block 3107. In block 3107, the component identifies a compression train that satisfies the new configuration data set. In decision block 3108, if a compression train was identified that satisfies the configuration data set, then the component continues at block 3111, else the component continues at block 3109. In block 3109, the component displays an error. In decision block 3110, if the user indicates to go back to the input display page, then the component continues at block 3101, else the component continues to allow the user to submit an RFC&Q. In block 3111, the component displays the configuration results. In decision block 3112, if the user selects the more data button, then the component displays the more detailed configuration results data in block 3113 and continues at block 3111. In decision block 3112, if the user selects the layout design button, then the component invokes the layout design PDF form. In decision block 3112, if the user selects the save button, then the component saves the project in block 3115 and continues at block 3111. In decision block 3112, if the user selects the modify button, then the component loops to block 3101 to modify the configuration data.

[0025] Figure 32 is a flow diagram illustrating the processing of the new RFC&Q component in one embodiment. In

block 3201, the component inputs the general RFC&Q data for the data set. If the user selects the next button, then the component continues at block 3204. In block 3204, the component inputs the RFC&Q compression data. In decision block 3205, if the user selects the fuel gas button (only when this button is displayed), then the component inputs the fuel gas composition data in block 3203 and loops to block 3204. In decision block 3205, if the user selects the process gas button, the component inputs the process gas composition data in block 3206 and loops to block 3204. In decision block 3205, if the user selects the next button, then the component continues at block 3207. In block 3207, the component displays the summary before saving data for the RFC&Q data. In decision block 3208, if the user selects the save button, then the component continues at block 3209. In block 3209, the component displays the summary after saving data. In decision block 3210, if the user selects the RFQ button, then the component sends an RFQ to the seller in block 3211 and continues at block 3207. In decision block 3210, if the user selects the list of verification button, then the component invokes the list of verifications component in block 3212. In decision block 3210, if the user selects the view list of RFC&Q button, then the component invokes the list of RFC&Q component in block 3213. In decision block 3210, if the user selects the modify button, the component continues at block 3201.

[0026] Figure 33 is a flow diagram of the list of RFC&Qs component in one embodiment. In block 3301, the component retrieves and displays the list of RFC&Qs for the user. In decision block 3302, if the user selects the rename or delete button, then the component renames or deletes the selected RFC&Q and continues at block 3301. In decision block 3302, if the user selects the list of configuration button, then the component invokes the list of configuration component in block 3304. In decision block 3302, if the user selects the open button, then the component continues at block 3305. In block 3305, if an RFQ has been sent for the selected RFC&Q data set, the component continues at the ellipses, else the component continues at block 3306. In block 3306, the component displays the RFC&Q summary data for the selected RFC&Q data set. In decision block 3307, if the user selects the list of RFC&Qs, then the component continues

at block 3301. In decision block 3307, if the user selects the RFQ button, then the component sends the RFQ in block 3308 and loops to block 3301. In decision block 3307, if the user selects the list of verification button, then the component invokes the list of verification component in block 3309. In decision block 3307, the user selects the new RFC&Q button, then the component invokes the new RFC&Q component in block 3310. In decision block 3307, if the user selects the
5 rename button, then the component renames the RFC&Q data set in block 3311 and then continues at block 3306.

[0027] Figure 34 is a flow diagram of the list of verifications component. In block 3401, the component retrieves the list of verifications for the user and displays that list. In decision block 3402, if the user selects the rename or delete button, then the component renames or deletes the selected verification block 3404 and continues at block 3401. In
10 decision block 3402, if the user selects the RFQ button, then the component sends the RFQ for the selected verification in block 3405. In decision block 3402, if the user selects the list of RFC&Qs button, then the component invokes the list of RFC&Qs component in block 3403. In decision block 3402, if the user selects the new verification button, then the component continues at block 3406. In block 3406, the component inputs the general data for a verification data set. In decision block 3407, if the user selects the fuel gas button, then the component inputs the fuel gas composition
15 in block 3408 and continues at block 3406. In decision block 3407, if the user selects the next button, then the component continues at block 3409. In block 3409, the component inputs the verification compression data. In decision block 3410, if the user selects the process gas button, then the component inputs the process gas composition in block 3411 and continues at block 3409. In decision block 3410, if the user selects the next button, then the component continues at block 3412. In block 3412, the component displays the verification summary data. In decision block 3413, if the user
20 selects the modify button, then the component continues at block 3406 to modify the verification data. In decision block 3413, if the user selects save button, then the component saves the verification data in block 3414 and continues at block 3401.

[0028] Figure 35 is a flow diagram illustrating the processing of a layout design component in one embodiment. In block 3501, the component inputs the layout design. If the user selects the design button the component displays the PDF form of the layout top and front views in block 3502 and continues at block 3501.

[0029] For the sake of good order, various aspects of the invention are set out in the following clauses:-
25

1. A method in a computer system for presenting data relating to selection of a compression train, the method comprising:

30 receiving from a user a configuration data set that specifies operating conditions for a compression train (3101, 3103, 3104, 3105, 3106, 3107);
sending the configuration data set to the calculation engine;
receiving from the calculation engine a proposed configuration for the compression train developed based on the sent configuration data set (3107);
35 sending to the user a display page indicating the proposed configuration (3111); and
receiving from the user a request for a quotation for the proposed configuration (3014).

2. The method of clause 1 wherein a computer of the user is connected to the computer system via the Internet.

40 3. The method of clause 1 wherein the display page is a web page.

4. The method of clause 1 including

45 receiving from the user a layout design for the proposed configuration; and
sending to the user a display page illustrating the received layout design.

5. The method of clause 1 wherein the computer system allows the user to group configuration data sets into projects.

50 6. The method of clause 1 wherein the configuration data set includes environmental conditions, driver specifications, and compression data.

7. The method of clause 6 wherein the environmental conditions include design pressure and design temperature.

55 8. The method of clause 6 wherein the driver specification includes driver type, gas turbine data, and compressor speed.

9. The method of clause 6 wherein the driver specification includes fuel gas composition.

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10. The method of clause 6 wherein the compression data includes suction pressure, discharge pressure, and suction temperature.

11. The method of clause 6 wherein the compression data includes process gas composition.

12. The method of clause 1 wherein the operating conditions include compressor options.

13. The method of clause 12 wherein the compressor options include casing type.

14. The method of clause 12 wherein the compressor options include stage compression ratios.

15. The method of clause 1 wherein the operating conditions include interstage data.

16. The method of clause 15 wherein the interstage data includes interstage pressure drops and interstage discharge pressures.

17. The method of clause 1 wherein the proposed configuration includes indications of driver target, gear box, or one or more compression casings.

18. The method of clause 1 wherein the proposed configuration includes indications of discharge pressure, discharge temperature, and number of stages.

19. The method of clause 1 wherein the proposed configuration includes indications of actual discharge flow, power margin, and absorbed power at driver shaft.

20. A computer system for presenting data relating to selection of a compression train, comprising:

a list projects component for managing a list of projects, each project having one or more configuration data sets that each specify a configuration data set having operating conditions for a compression train (2905);
a new configuration component for specifying a configuration data set, for receiving a proposed configuration automatically generated based on a specified configuration data set, and for providing the proposed configuration to a user (2906); and
a new request for configuration and quote component for specifying a configuration data set and for sending the specified configuration data set for manual determination of a proposed configuration (2907).

21. The computer system of clause 20 including a layout component for receiving from a user a layout of a proposed configuration and for displaying a representation of the layout to the user.

22. The computer system of clause 20 wherein the computer system is connected to a user computer via the Internet.

23. The computer system of clause 20 wherein the providing of the proposed configuration including sending a web page to a user computer.

24. The computer system of clause 20 wherein the lists project component allows the user to group configuration data sets into projects.

25. The computer system of clause 20 wherein the configuration data set includes environmental conditions, driver specifications, and compression data.

26. The computer system of clause 25 wherein the environmental conditions include design pressure and design temperature.

27. The computer system of clause 25 wherein the driver specification includes driver type, gas turbine data, and compressor speed.

28. The computer system of clause 25 wherein the driver specification includes fuel gas composition.

29. The computer system of clause 25 wherein the compression data includes suction pressure, discharge pressure, and suction temperature.

30. The computer system of clause 25 wherein the compression data includes process gas composition.

31. The computer system of clause 20 wherein the operating conditions include compressor options.

32. The computer system of clause 31 wherein the compressor options include casing type.

33. The computer system of clause 31 wherein the compressor options include stage compression ratios.

34. The computer system of clause 20 wherein the operating conditions include interstage data.

35. The computer system of clause 34 wherein the interstage data includes interstage pressure drops and interstage discharge pressures.

36. The computer system of clause 20 wherein the proposed configuration includes indications of driver target, gear box, or one or more compression casings.

37. The computer system of clause 20 wherein the proposed configuration includes indications of discharge pressure, discharge temperature, and number of stages.

38. The computer system of clause 20 wherein the proposed configuration includes indications of actual discharge flow, power margin, and absorbed power at driver shaft.

Claims

1. A method in a computer system for presenting data relating to selection of a compression train, the method comprising:

receiving from a user a configuration data set that specifies operating conditions for a compression train (3101, 3103, 3104, 3105, 3106, 3107);
sending the configuration data set to the calculation engine;
receiving from the calculation engine a proposed configuration for the compression train developed based on the sent configuration data set (3107);
sending to the user a display page indicating the proposed configuration (3111); and
receiving from the user a request for a quotation for the proposed configuration (3014).

2. The method of claim 1 wherein a computer of the user is connected to the computer system via the Internet.

3. The method of claim 1 or 2 wherein the display page is a web page.

4. The method of claim 1, 2 or 3 including

receiving from the user a layout design for the proposed configuration; and
sending to the user a display page illustrating the received layout design.

5. The method of any preceding claim wherein the computer system allows the user to group configuration data sets into projects.

6. A computer system for presenting data relating to selection of a compression train, comprising:

a list projects component for managing a list of projects, each project having one or more configuration data sets that each specify a configuration data set having operating conditions for a compression train (2905);
a new configuration component for specifying a configuration data set, for receiving a proposed configuration automatically generated based on a specified configuration data set, and for providing the proposed configuration to a user (2906); and

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a new request for configuration and quote component for specifying a configuration data set and for sending the specified configuration data set for manual determination of a proposed configuration(2907).

- 5 7. The computer system of claim 6 including a layout component for receiving from a user a layout of a proposed configuration and for displaying a representation of the layout to the user.
8. The computer system of claim 6 or 7 wherein the computer system is connected to a user computer via the Internet.
9. The computer system of claim 6, 7 or 8 wherein the providing of the proposed configuration includes sending a
10 web page to a user computer.
10. The computer system of any one of claims 6 to 9 wherein the lists project component allows the user to group configuration data sets into projects.

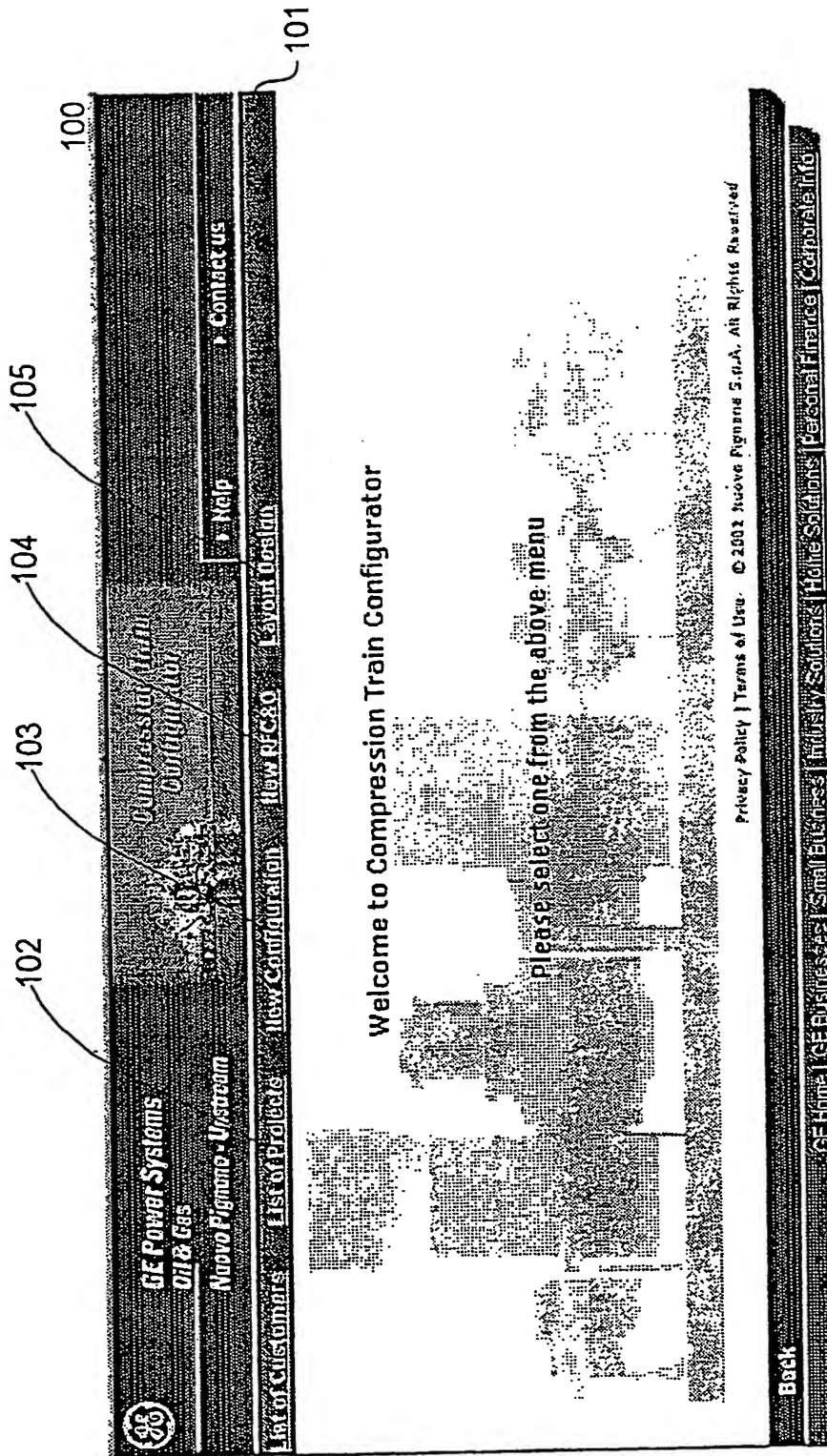


Fig. 1

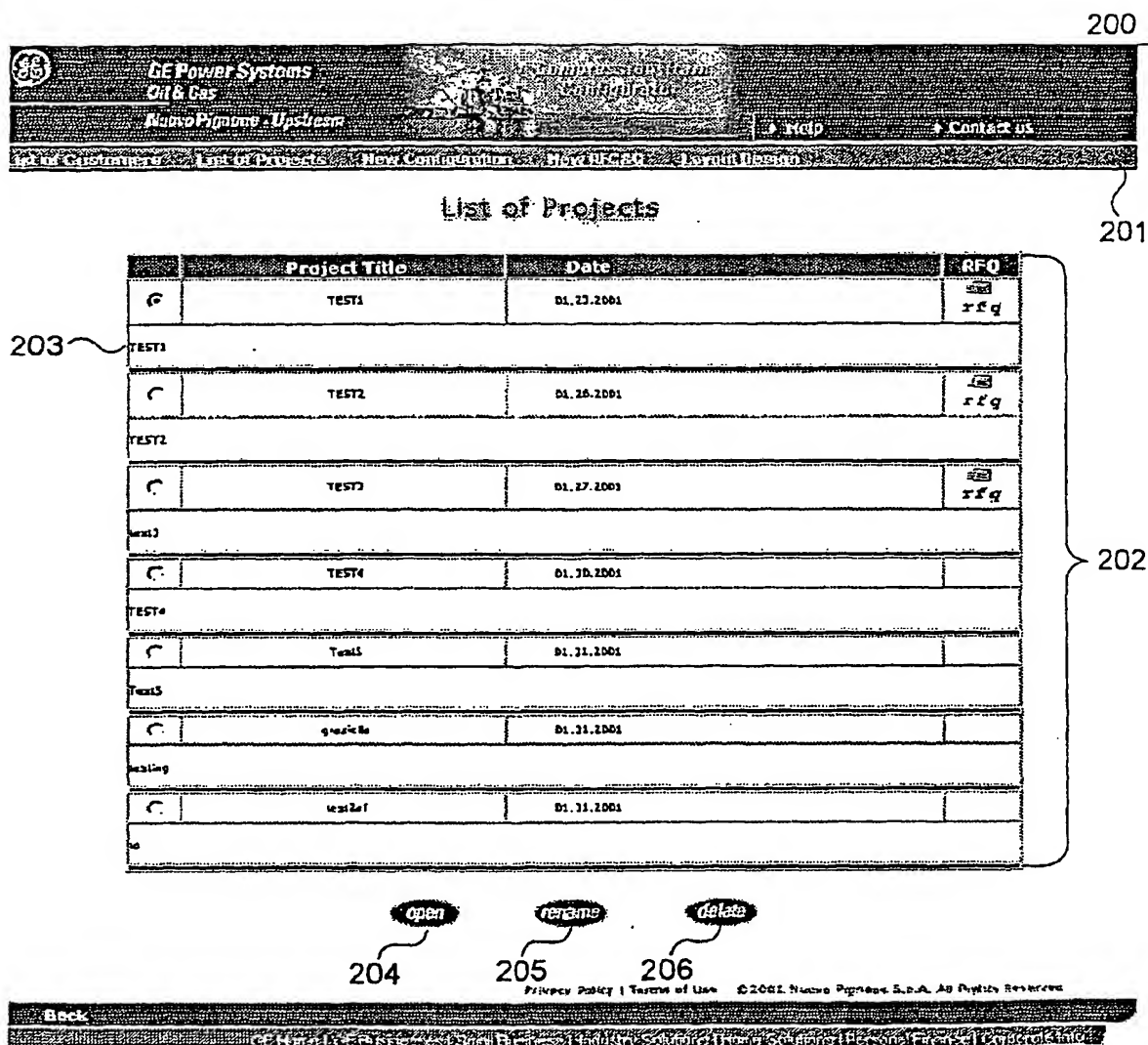


Fig. 2

300



301

Configurations

310

304

305

306

Project Title: TEST1

303

View RFQ List

304

Name	Date	Train Components	View	View	RFQ
1	01.31.2001	EMASVHC4810EW + GB + BCL1008	chk	dsh	
LM2500	01.31.2001	LM2500 + GB + BCL104/C	chk	dsh	
EMASVHC4810EW	01.31.2001	EMASVHC4810EW + GB + BCL104	chk	dsh	
PGT10	01.31.2001	PGT10 + GB + BCL104	chk	dsh	
Test	01.31.2001	GE16 + GB + BCL104	chk	dsh	
Config1	01.31.2001	FRAMESC + GB + BCL104/A + BCL135/B	chk	dsh	
4	01.31.2001	LM2500 + GB + BCL104/A + BCL135/B	chk	dsh	
GE16	01.31.2001	LM2500 + GB + BCL104/A + BCL135/B	chk	dsh	
12	01.31.2001	FRAMESD + GB + BCL104/B + BCL135/C	chk	dsh	
PAOLO	01.31.2001	LM2500 + GB + BCL104/A	chk	dsh	
AS	01.31.2001	LM2500 + GB + BCL104/H	chk	dsh	
Page	01.04.2001	LM2500 + GB + BCL104/A + BCL135/B	chk	dsh	
1346	01.01.2001	EMASVHC1850EW + GB + BCL135 + BCL137	chk	dsh	

302

307

308

309

Fig. 3

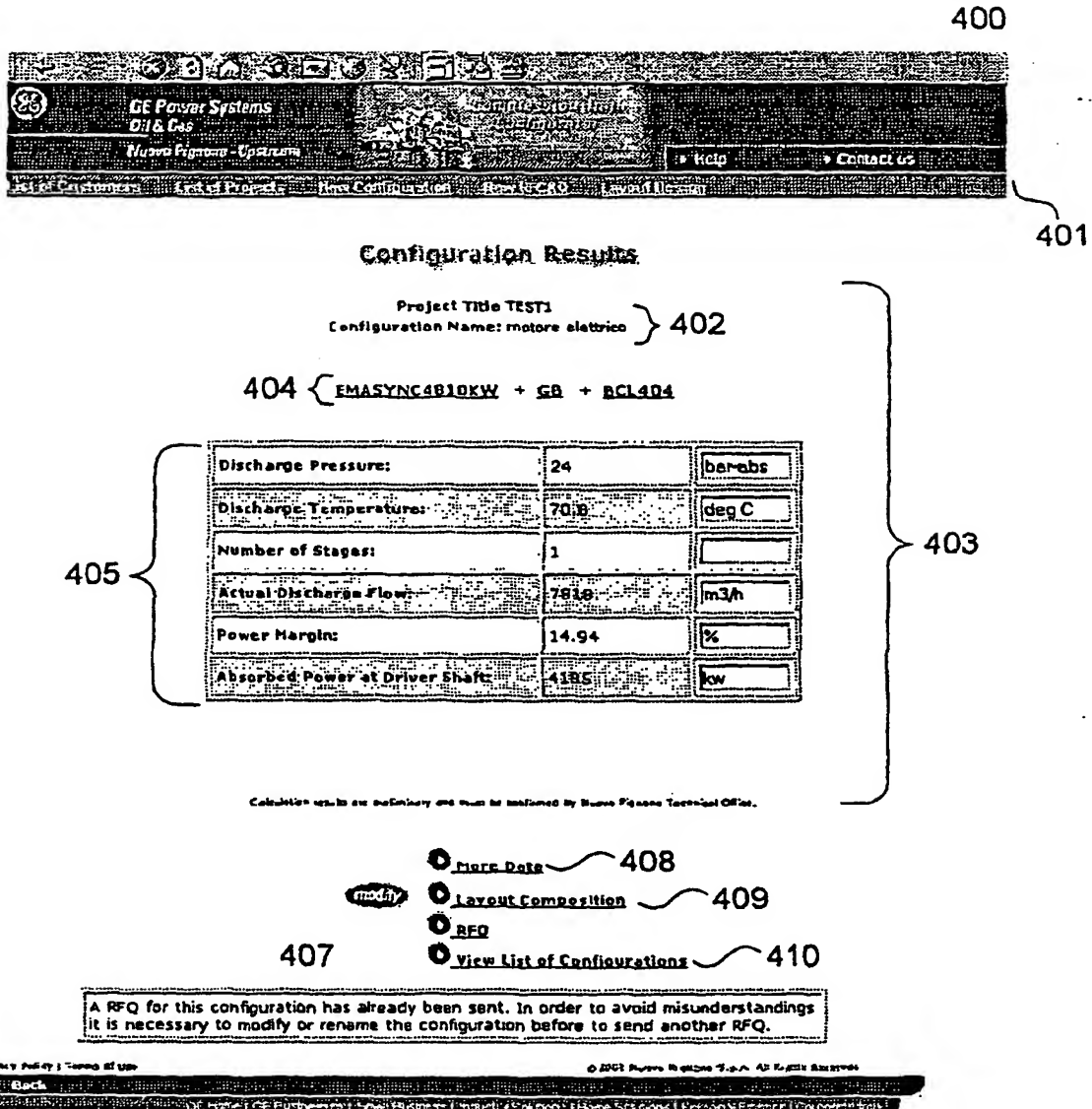


Fig. 4

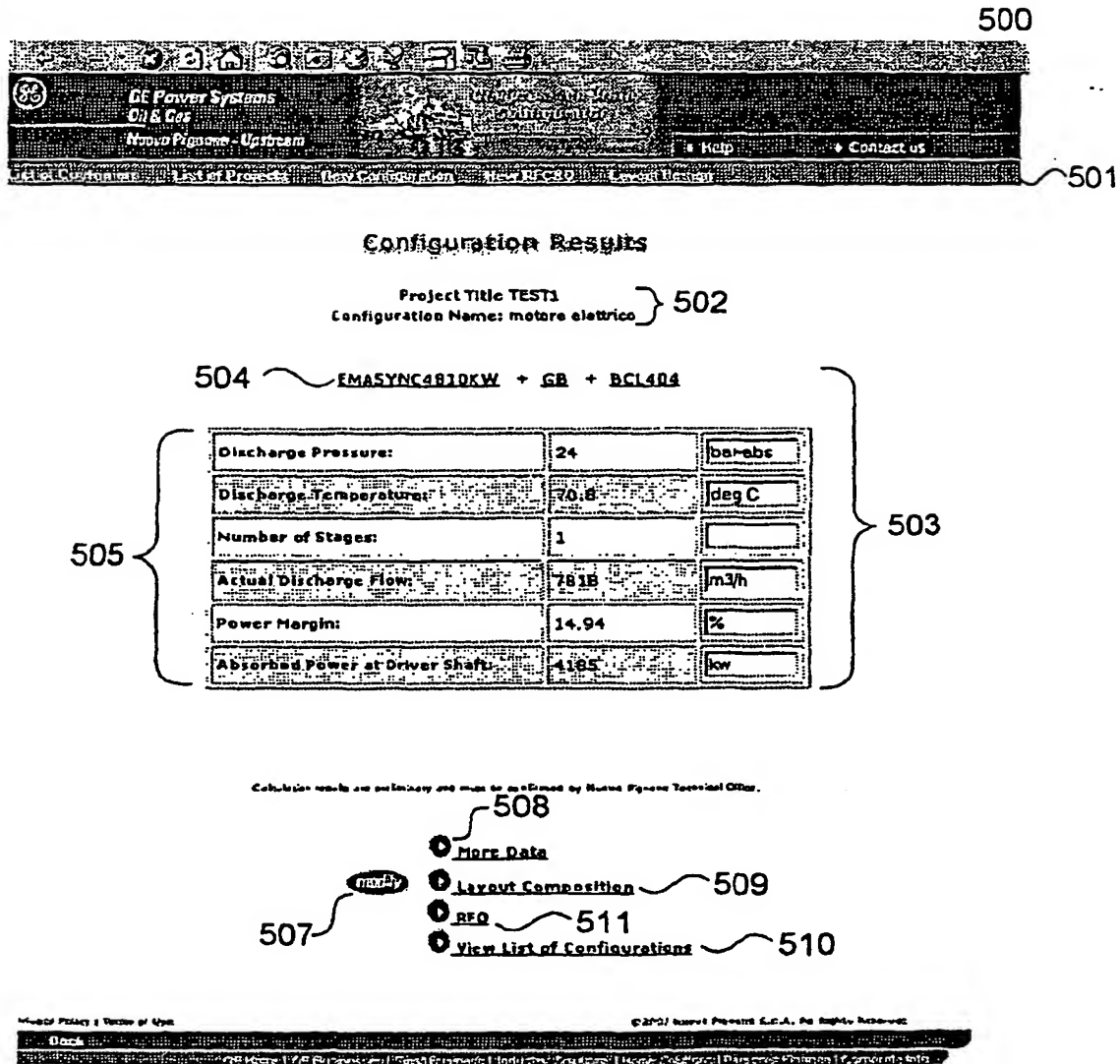



Fig. 5

600

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Nueva Pignone - Upstream



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[User Help](#)
[Report Problem](#)

601

New Configuration

Plant General data

Unit System

Compressor Service

602

Environment Conditions

Environmental Design Pressure*

Design Temperature*

Relative Humidity*

603

Driver Specifications

Driver Type

Model

Gas Turbine Data

Fuel Type

Electrical Frequency

Compressor Speed

604

605

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Fig. 6

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 Macro Programs - Updates
 * exit * * Control M1

New Configuration

Compression Data

Gas State Equation Mass Application

706 Process Gas *

Handled Flow *

Suction Pressure * Suction Temperature *
 Discharge Pressure * Max Temperature deg C

Compressor Options

Stage Number

Casing Type

Horizontally Split
 Rack-To-Rack
 Double Flow
 Max Peripheral Speed of Impellers m/s

Stage Compression Ratios as Percentage of 1st Stage

2nd Stage
 3rd Stage
 4th Stage

Casing Model and Size

1 st Casing Model	<input type="text" value="Optimized"/>	2 nd Casing Model	<input type="text" value="Optimized"/>	3 rd Casing Model	<input type="text" value="Optimized"/>
1 st Casing Size	<input type="text" value="Optimized"/>	2 nd Casing Size	<input type="text" value="Optimized"/>	3 rd Casing Size	<input type="text" value="Optimized"/>

Interstage Data

Gas Cooler Discharge Temperature deg C Max Stage Suction Temperature deg C

Interstage Pressure Drop

Between 1 st & 2 nd Stages	<input type="text" value="2.5"/>	<input type="text" value="1%"/>
Between 2 nd & 3 rd Stages	<input type="text" value="2.5"/>	<input type="text" value="1%"/>
Between 3 rd & 4 th Stages	<input type="text" value="2.5"/>	<input type="text" value="1%"/>

Interstage Discharge Pressures

1 st Stage	<input type="text" value="bar-abs"/>
2 nd Stage	<input type="text" value="bar-abs"/>
3 rd Stage	<input type="text" value="bar-abs"/>

705

Fig. 7

GE Power Systems
 Oils Gas
 Macro Programs - Updates
 * exit * * Control M1

800

GE Power Systems
 Gas Gas
 Home Page Upstream Help Contents

801

Fuel Gas Composition

Water Content

Reference humidity

%

Reference temperature

deg C

Reference pressure

bar-abs

Water

%

802

Please fill the above field to insert the water value. If you want insert the relative humidity of gas composition use the "relative humidity" box "reference pressure" and "reference temperature". If you want insert the water quantity of gas composition fill the "water" box. If you don't want insert water value leave it blank.

Gas Composition

Type of Measures

Component name	Quantity(%) *
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>

Component name	Quantity(%) *
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>

803

804

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Fig. 8

900

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[New Products](#)
[New Services](#)

901

Process Gas Composition

Water Content

Reference humidity %
 Reference temperature deg C
 Reference pressure bar-abs
 Water %

}

902

Please fill the above field to insert the water value. If you want insert the relative humidity of gas composition use the "relative humidity" box "reference pressure" and "reference temperature". If you want insert the water quantity of gas composition fill the "water" box. If you don't want insert water value leave all field blank.

Gas Composition

Type of Measures Moles

Component name	Quantity(%) *
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>

Component name	Quantity(%) *
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>
<input type="text" value="->Select"/>	<input type="text" value="0.0"/>

}

903

904

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[New Products](#)
[New Services](#)

Fig. 9



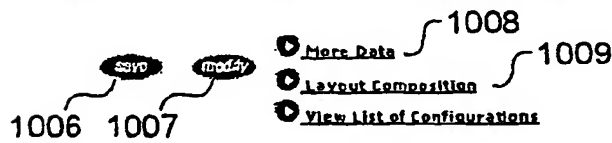
Configuration Results

PGT5 + GB + BCLB01 } 1002

Discharge Pressure:	8.00	bar abs
Discharge Temperature:	25.87	deg C
Number of Stages:	1	
Actual Discharge Flow:	34359.2	m3/h
Power Margin:	15.21	%
Absorbed Power at Driver Shaft:	1365	kW

1003

Calculation results are preliminary and must be confirmed by Nuevo Pignone Technical Office.



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Fig. 10



More Data

Driver Data

Description	Overall	
Discharge Pressure:	8.00	bar abs
Driver Model:	PGT5	
Actual Discharge Flow:	34359.2	m ³ /h
Absorbed Power at Driver Shaft:	1363.	kw
Power Margin:	15.21	%
Electrical Frequency:	50	hz

Compression Data

Description	Stage 1	Stage 2	Stage 3	Stage 4	
Molecular Weight	16.043				g/mole
Handled Flow Mass Flow	50				kg/s
Suction Pressure:	7.00				bar abs
Suction Temperature:	15.00				deg C
Suction Actual Flow:	37843.5				m ³ /h
Discharge Pressure:	8.00				bar abs
Discharge Temperature:	25.87				deg C
Discharge Actual Flow:	34359.2				m ³ /h
Impeller Number:	1				
Speed:	4024				rpm
Polytropic Efficiency:	84.46				%

	Model	Type	Size	Impeller Number	Rating
Compressor Casing 1	BCL801	BCL	800	1	600
Compressor Casing 2					
Compressor Casing 3					

Fig. 11

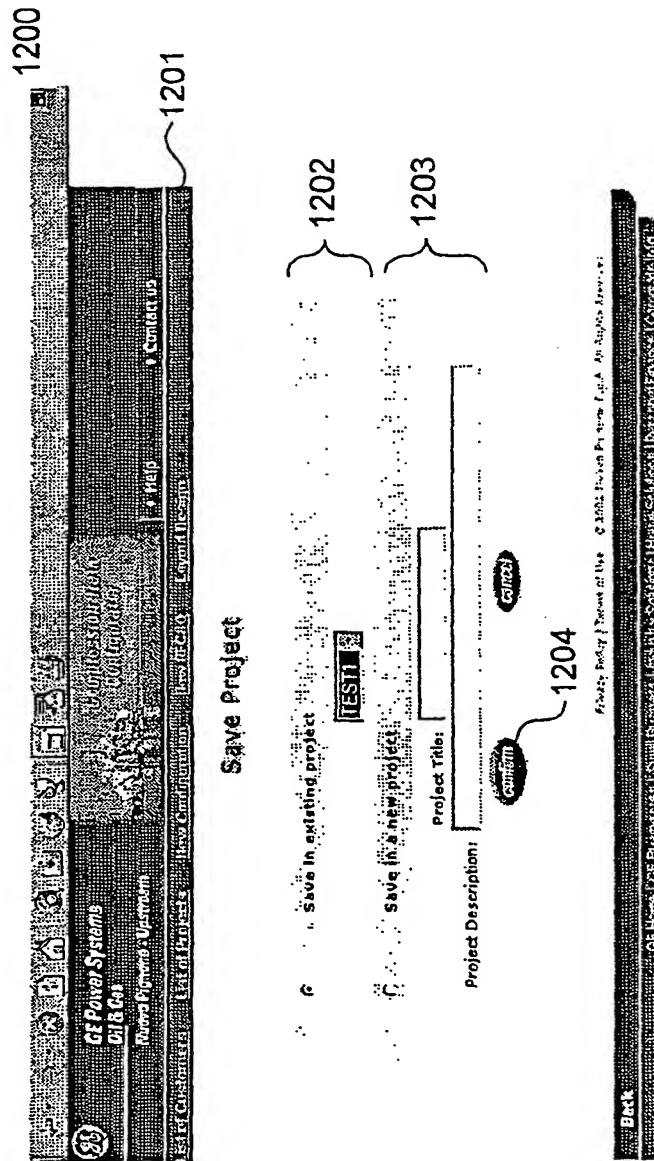


Fig. 12

1300

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Help Contact us

New RFC&Q 1301

Plant General data

Unit System Compression Service 1302

Environment Conditions

Environmental Design Pressure* 1303

Design Temperature* Relative Humidity*

Driver Specifications

Driver Type Model 1304

Gas Turbine Data

Fuel Type Electrical Frequency

Compressor Speed

1306

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Back

Fig. 13

1400

1401

New RFC&Q

Compression Data

Gas State Equation ☐ ☐ Name Application ☐

Stage Number ☐

	Stages					
	Optimized	1st	2nd	3rd	4th	
Handled Flow <input type="text" value="Mass Flow"/> <input type="checkbox"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	kg/s
Suction Pressure *	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	bar abs
Suction Temperature *	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	deg C
Discharge Pressure *	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	bar abs

1402

Process Gas * ☐ 1403

Max Temperature * ☐ deg C

Compressor Options

Casing Type

Horizontally Split	<input type="text" value="Not"/> <input type="checkbox"/>
Back-To-Back	<input type="text" value="Yes"/> <input type="checkbox"/>
Double Flow	<input type="text" value="Not"/> <input type="checkbox"/>
Max Peripheral Speed of Impellers *	<input type="text" value="280"/> <input type="checkbox"/> m/s

1404

Interstage Data

Gas Cooler Discharge Temperature * ☐ deg C

Max Stage Suction Temperature * ☐ deg C

Interstage Pressure Drop

Between 1° & 2° Stages *	<input type="text" value="25"/> <input type="checkbox"/>	<input type="text" value=""/> <input type="checkbox"/> %
Between 2° & 3° Stages *	<input type="text" value="25"/> <input type="checkbox"/>	<input type="text" value=""/> <input type="checkbox"/> %
Between 3° & 4° Stages *	<input type="text" value="25"/> <input type="checkbox"/>	<input type="text" value=""/> <input type="checkbox"/> %

1405

1406

Fig. 14

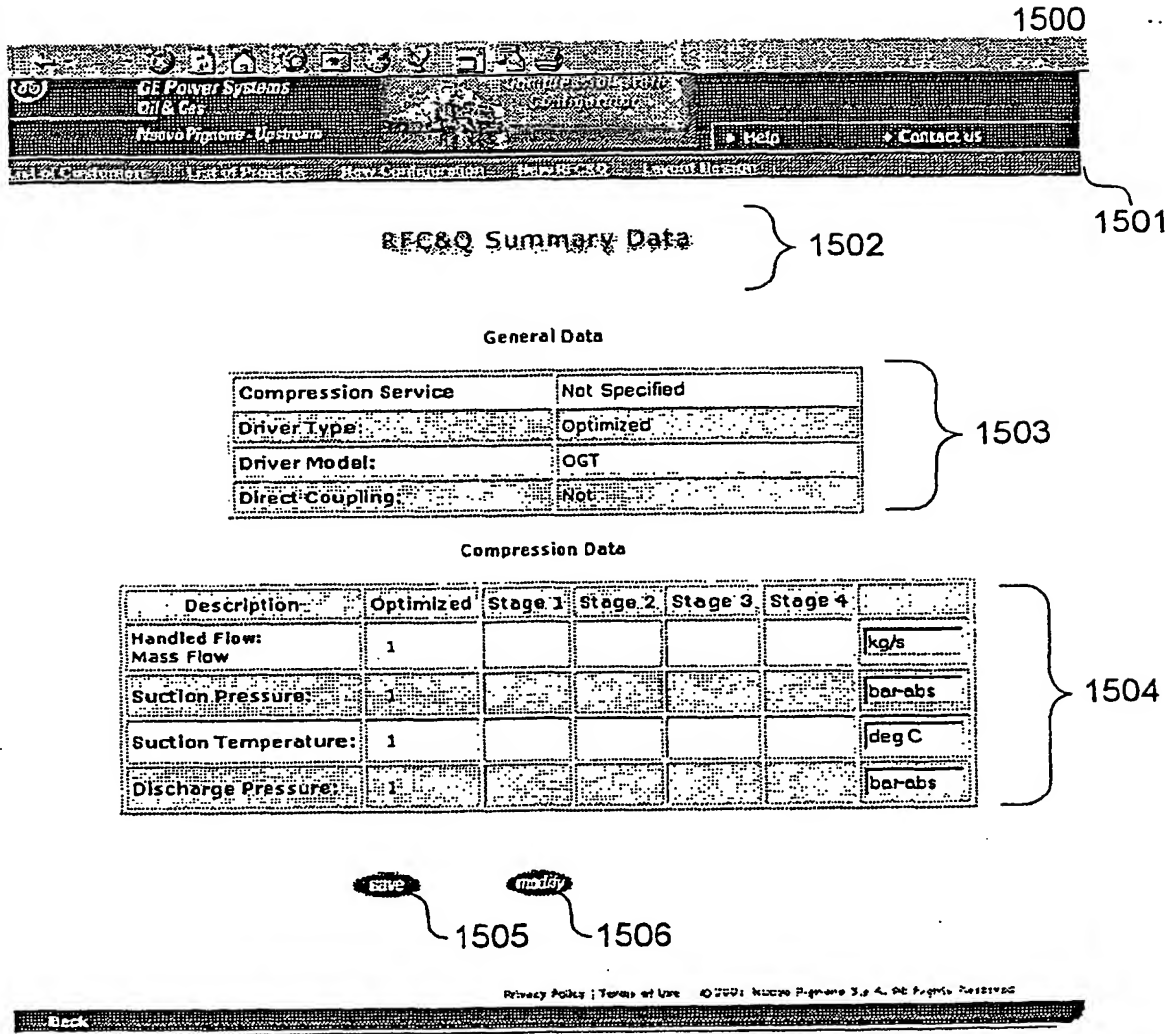


Fig. 15

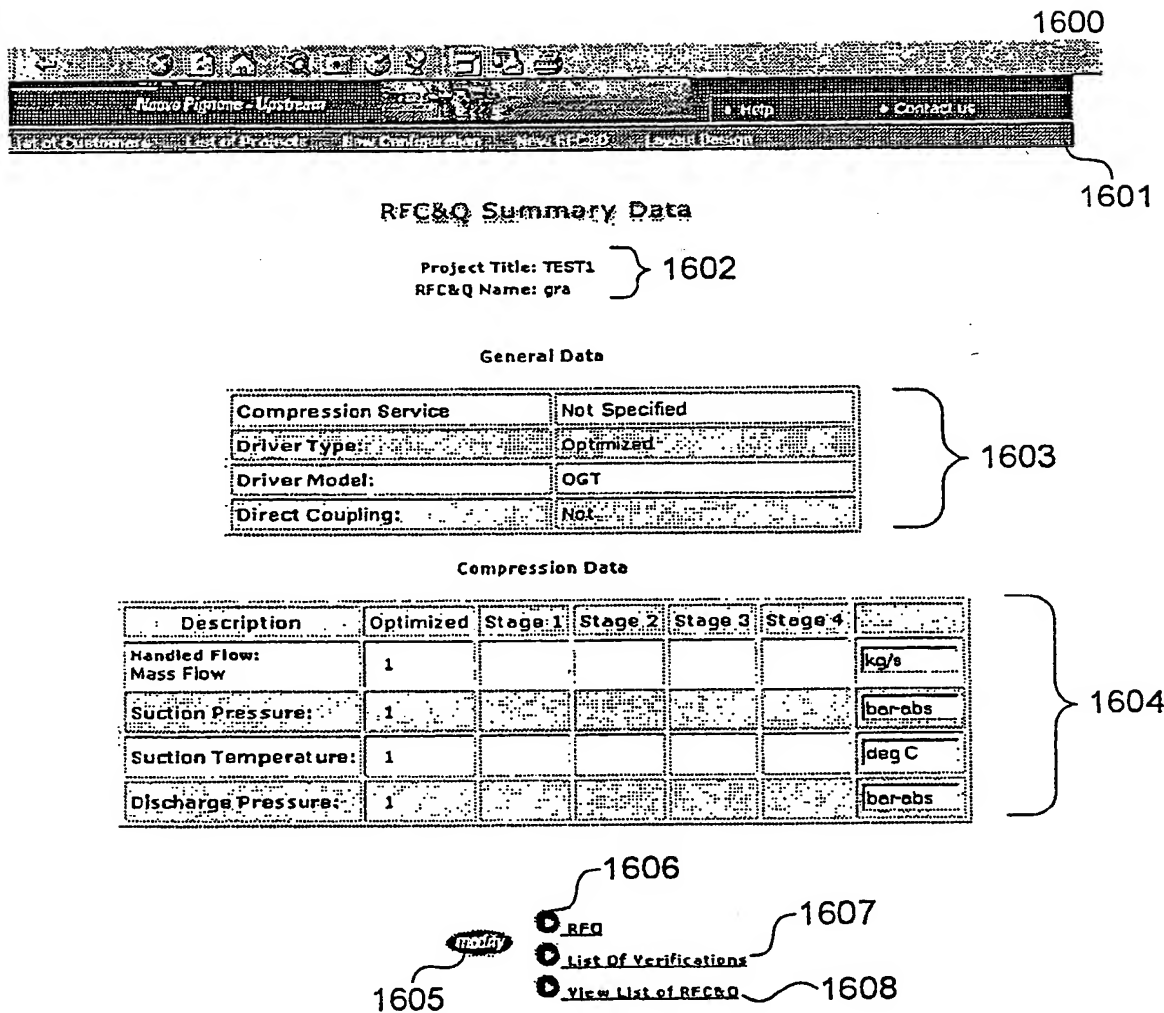


Fig. 16

RFC&Q

Project Title: TEST1

Back to Configurations List

	Name	Date	View	View	RFO
1		01.28.2001	chk	dsh	rfq 01.27.2001
2	power vel	01.29.2001	chk	dsh	rfq 01.29.2001
3		01.29.2001	chk	dsh	rfq 01.30.2001
4	power	01.30.2001	chk	dsh	rfq 01.30.2001
5	power vel 2nd	01.30.2001	chk	dsh	rfq 01.30.2001
6	power	01.30.2001	chk	dsh	rfq 01.30.2001
7	Power 1	01.31.2001	chk	dsh	rfq 01.31.2001
8	RT	01.31.2001	chk	dsh	

Open Rename Delete

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Fig. 17

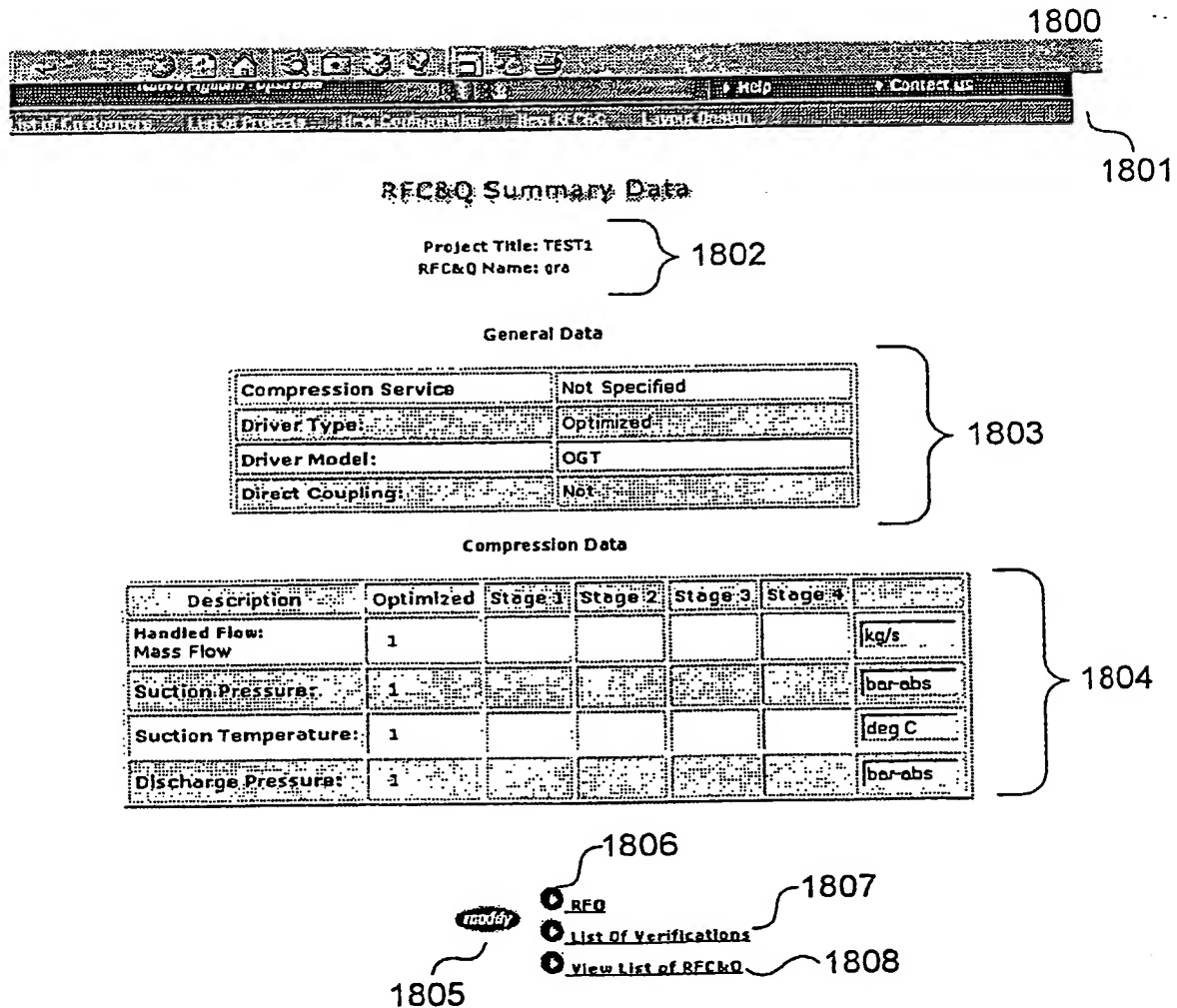


Fig. 18

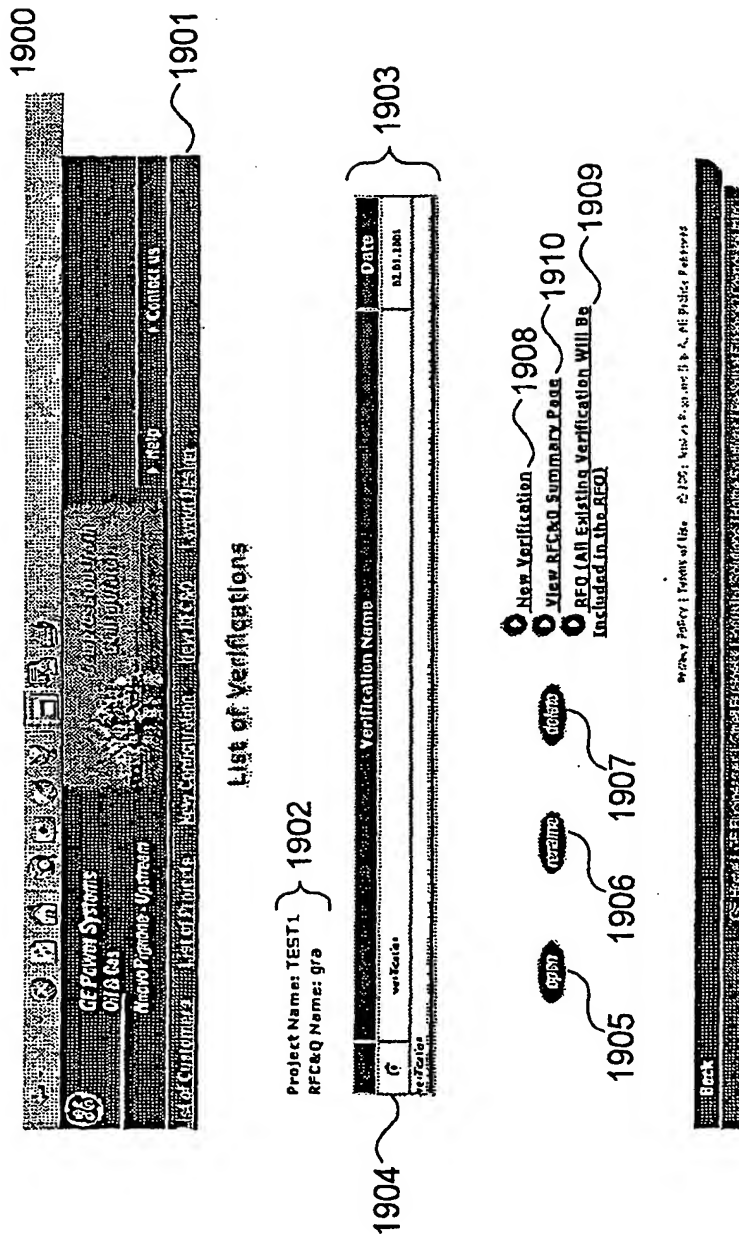


Fig. 19

2000

GE Power Systems
DIG Gas
Runway Program - User Interface

Help Contact Us

1st of October 2000
1st of October 2000
1st of October 2000
1st of October 2000
1st of October 2000

New Verification

Project Name: TEST1
RFC&Q Name: gra

Plant General data

Unit System: SI
Compression Service: Not Specified

Environment Conditions

Environmental Design Pressure:
Asl
0
m

Design Temperature:
0
deg C
Relative Humidity:
0
%

Driver Specifications

Driver Type: Optimized
Model: Optimized

Gas Turbine Data

Fuel Type	Process Gas
Fuel Mole Weight	
Fuel Low Heat Value	1500
<input checked="" type="radio"/> Fuel Gas	

Electrical Frequency
50
cps

2001

2002

2003

2004

2005

Compressor Speed

rpm

2006

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Back

Fig. 20



Project Name: TEST1
RFC&Q Name: gra

New RFC&Q

Compression Data

Gas State Equation: Optimized

NACE Application: Not

Stage Number: Optimized

		Stages				
		Optimized	1st	2nd	3rd	4th
Handled Flow:	Mass Flow	1		35		kg/s
Suction Pressure *		1		60		bar abs
Suction Temperature *		1		55		deg C
Discharge Pressure *		1		100		bar abs

Process Gas * All Stages ☒ ☐

Max Temperature: 170 deg C

Compressor Options

Casing Type	
Horizontally Split:	Not
Back-To-Back	Yes
Double Flow	Not
Max Peripheral Speed of Impellers	280 m/s

Interstage Data

Gas Cooler Discharge Temperature * 55 deg C Max Stage Suction Temperature 120 deg C

Interstage Pressure Drop

Between 1° & 2° Stages	2.5	%
Between 2° & 3° Stages	2.5	%
Between 3° & 4° Stages	2.5	%

2107

Fig. 21

2200

Oil & Gas
Navigation

Navio Platform - Upstream
Help
Contact Us

2201

Verification Summary Data

Project Title: TEST1

RF&Q Name: gra

}

2202

General Data

Compression Service	Not Specified
Driver Type:	Optimized
Driver Model:	OGT
Direct Coupling:	Not

}

2203

Compression Data

Description	Optimized	Stage 1	Stage 2	Stage 3	Stage 4	
Handled Flow: Mass Flow	1		35			kg/s
Suction Pressure:	1		60			bar-abs
Suction Temperature:	1		55			deg C
Discharge Pressure:	1		100			bar-abs

}

2204

save

2205

modify


2206

View RF&Q Summary Page

2207

Fig. 22

2300



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New Layout

Project Data

Project Name

Configuration

Driver Specifications

Driver

Gearbox

Compressor Casings

	Type	Impeller	Rating
Compressor Casing 1	<input type="text"/>	<input type="text"/>	<input type="text"/>
Compressor Casing 2	<input type="text"/>	<input type="text"/>	<input type="text"/>
Compressor Casing 3	<input type="text"/>	<input type="text"/>	<input type="text"/>


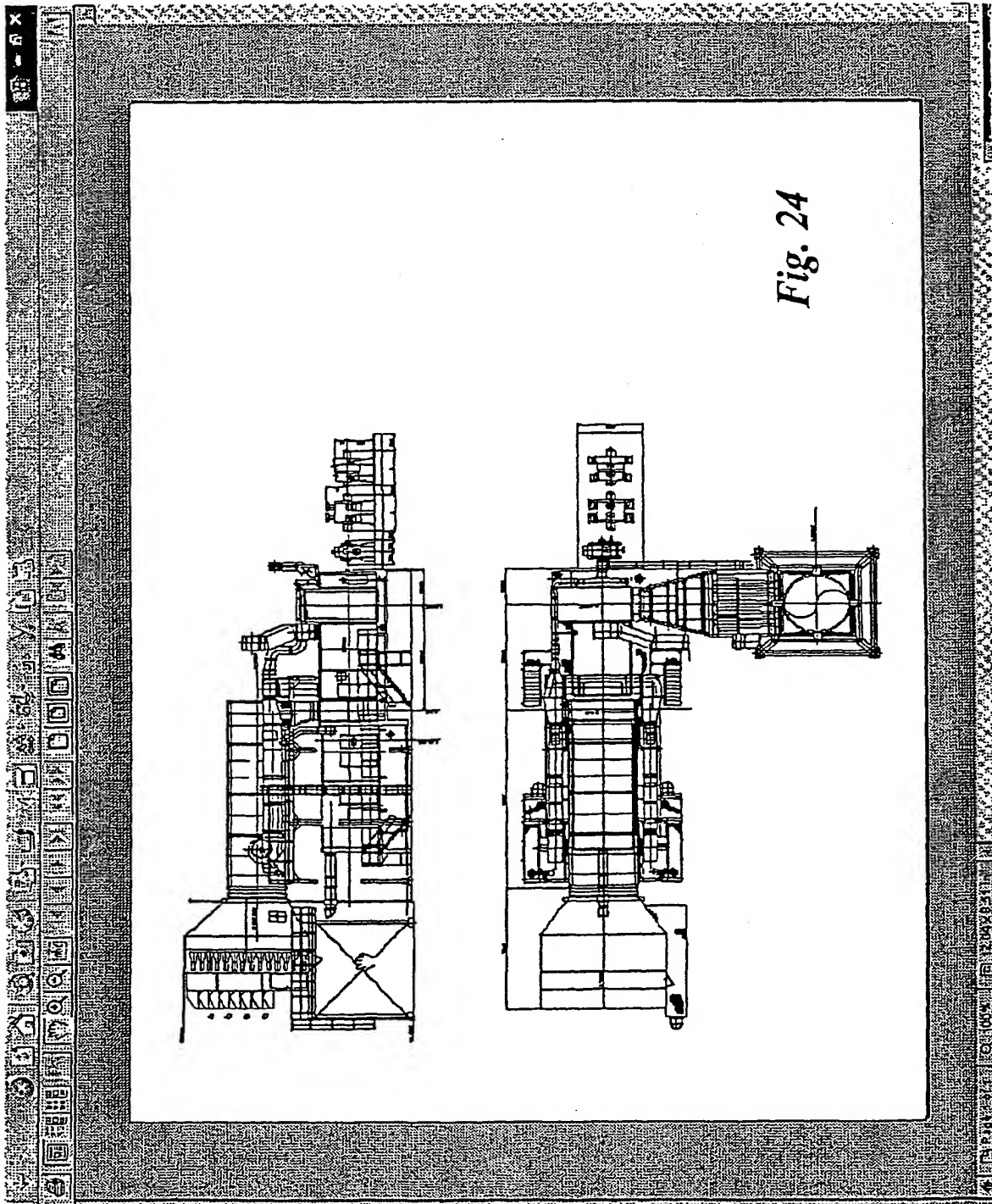


Fig. 23





Compressor Checklist

Final User: _____

Country: _____

GEPS List _____

State: _____

GEPS List _____

Number of Trains to be quoted (each handling 100% of the flow indicated in datasheet): _____

1 2

Unit Location: _____

Indoor _____

Date Required for Response: _____

1. Delivery (According to Incoterms 1990):

- ☐ Ex-Works ☐ F.C.A.
☐ F.A.S. ☐ F.O.B.
☐ C&F ☐ C.I.F.
☐ D.D.U.

Port of Shipment: _____

Port of Destination: _____

Place of Shipment: _____

2. Type of Installation

On-Shore _____

3. Forecasted year of installation

4. Compression Train Baseplate

☐ Multipoint Baseplate☐ Three-Points Single Lift Baseplate

5. Gas Turbine Combustion System

- ☐ STD Combustor
☐ Water Injection

- ☐ DLE
☐ Steam Injection

6. Turbine Inlet System

☐ Included☐ Not Included

7. Turbine Exhaust System

☐ Included☐ Not Included

8. Battery & Battery Charger System

☐ Included☐ Not Included

9. Compressor Seals

☐ Dry Gas☐ Oil

10. Antisurge Controls, Instrumentation & Valves

☐ Included☐ Not Included

11. Test

- ☐ Full Load/Speed/Pressure String Test
☐ ASME PTC10 Class 3 Performance Test for Compressor
☐ STD Gas Turbine No Load Mechanical Running Test

- ☐ ASME PTC10 Class 1 String Test
☐ No Load/Full Speed/Pressure String Test

12. Date Required for Response (mm.dd.yyyy)

Fig. 25



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Electric Motor Checklist

Final User: _____

Country: State:

Number of Trains to be quoted (each handling 100% of the flow indicated in datasheets)

Unit Location

Date Required for Response

1. Delivery (According to Incoterms 1990)

☒ Ex-Works ☐ F.O.B. Port of Shipment: _____

☐ F.A.S. ☐ C.I.F. Port of Destination: _____

☐ C&F ☐ D.D.U. Place of Shipment: _____

2. Type of Installation ☒ On-Shore

3. Forecasted year of installation

4. Compression Train Baseplate

☒ Separate Multipoint Baseplate for Driver and Compressor ☐ Common Multipoints Baseplate

5. Gas Turbine Combustion System

☒ STD Combustor ☐ DLE

☐ Water Injection ☐ Steam Injection

6. Turbine Inlet System

☒ Included ☐ Not Included

7. Turbine Exhaust System

☒ Included ☐ Not Included

8. Battery & Battery Charger System

☐ Included ☒ Not Included

9. Compressor Seals

☒ Dry Gas ☐ Oil

10. Antisurge Controls, Instrumentation & Valves

☐ Included ☒ Not Included

11. Test

☐ Full Load/Speed/Pressure String Test ☐ ASME PTC10 Class 3 String Test

☐ ASME PTC10 Class 3 Performance Test for Compressor ☐ No Load/Full Speed/Pressure String Test

☐ STD Gas Turbine No Load Mechanical Running Test

12. Date Required for Response (mm.dd.yyyy)

Fig. 26

GE Power Systems		GE Gas		GE Turbines		GE Services		GE Contracting	
Turbine Products		Turbine Services		Turbine Parts		Turbine Training		Turbine Consulting	

Turbocompressor Checklist

Final User: _____

Country: State:

Number of Trains to be quoted (each handling 100% of the flow indicated in datasheets)

Unit Location

Date Required for Response

- Delivery (According to Incoterms 1990)

<input checked="" type="checkbox"/> Ex-Works	<input type="checkbox"/> F.C.A.	Port of Shipment: _____
<input type="checkbox"/> F.A.S.	<input type="checkbox"/> F.O.B.	Port of Destination: _____
<input type="checkbox"/> C&F	<input type="checkbox"/> C.I.F.	Place of Shipment: _____
<input type="checkbox"/> D.D.U.		
- Type of Installation ☒ On-Shore
- Permitted year of Installation
- Compression Train Baseplate

<input checked="" type="checkbox"/> Separate Multipoint Baseplate for Driver and Compressor	<input type="checkbox"/> Common Multipoints Baseplate
---	---
- Gas Turbine Combustion System

<input checked="" type="checkbox"/> STD Combustor	<input type="checkbox"/> DLE
<input type="checkbox"/> Water Injection	<input type="checkbox"/> Steam Injection
- Turbine Inlet System

<input checked="" type="checkbox"/> Included	<input type="checkbox"/> Not Included
--	---------------------------------------
- Turbine Exhaust System

<input checked="" type="checkbox"/> Included	<input type="checkbox"/> Not Included
--	---------------------------------------
- Battery & Battery Charger System

<input type="checkbox"/> Included	<input checked="" type="checkbox"/> Not Included
-----------------------------------	--
- Compressor Seals

<input checked="" type="checkbox"/> Dry Gas	<input type="checkbox"/> Oil
---	------------------------------
- Antisurge Controls, Instrumentation & Valves


<input type="checkbox"/> Included	<input checked="" type="checkbox"/> Not Included
-----------------------------------	--
- Test

<input type="checkbox"/> Full Load/Speed/Pressure Strain Test	<input type="checkbox"/> ASME PTC10 Class 1 Strain Test
<input type="checkbox"/> ASME PTC10 Class 2 Performance Test for Compressor	<input type="checkbox"/> No Load/Full Speed/Pressure Strain Test
<input type="checkbox"/> STD Gas Turbine No Load Mechanical Running Test	
- Date Required for Response (mm.dd.yyyy)

Fig. 27



2800



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Oil & Gas
Nuclear Power - Upstream

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Project Title: TEST1
RFC&Q Name: gra

To:	daniele.badiani@np.ge.com
Subject:	
From Address:	stefano.lanfredi@np.ge.com
From Name:	Stefano Lanfredi
<p style="text-align: center;">Message:</p> <div style="border: 1px solid black; height: 100px; width: 100%;"></div>	

2804

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2801

2802

2803

Fig. 28

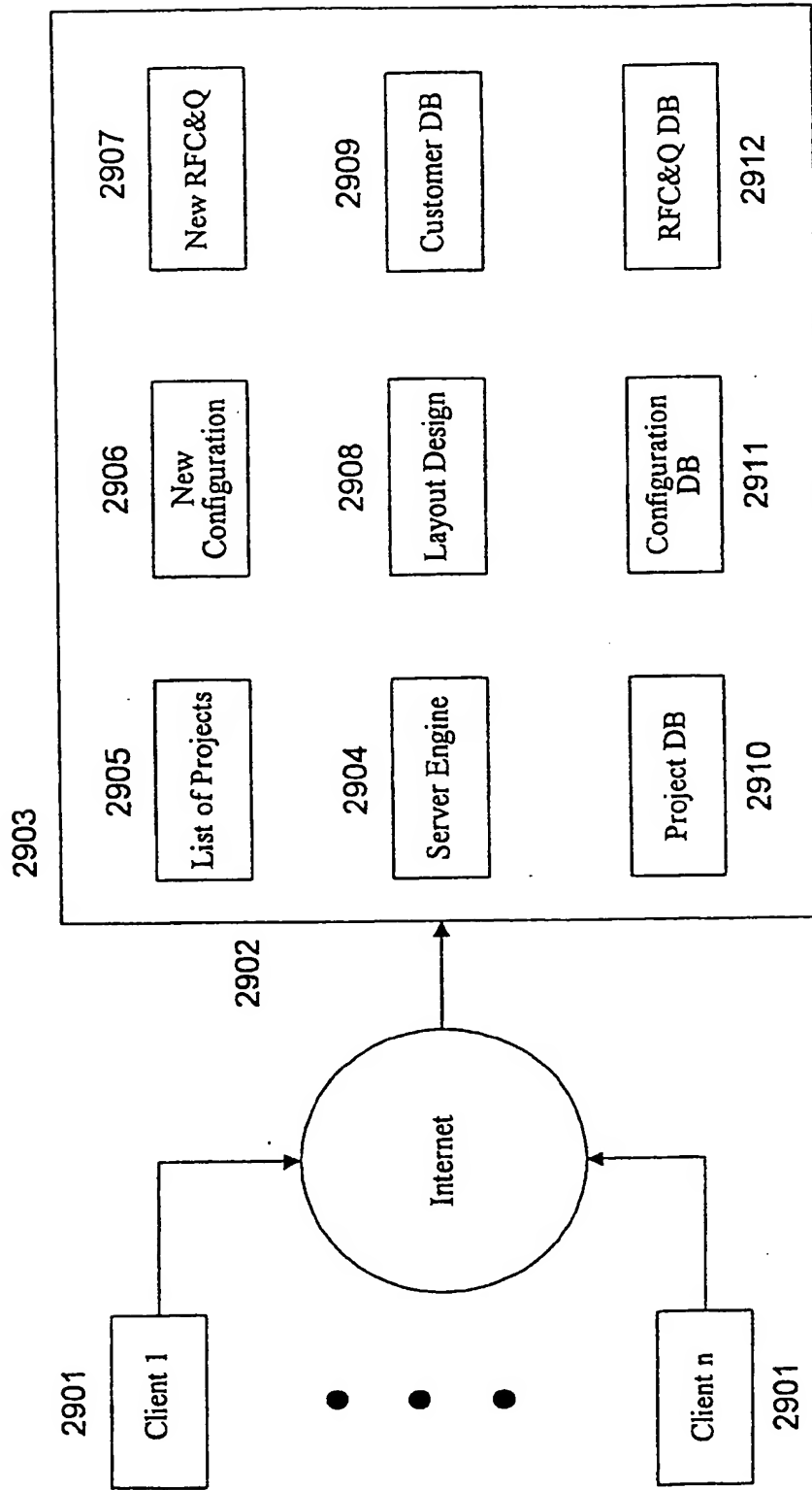
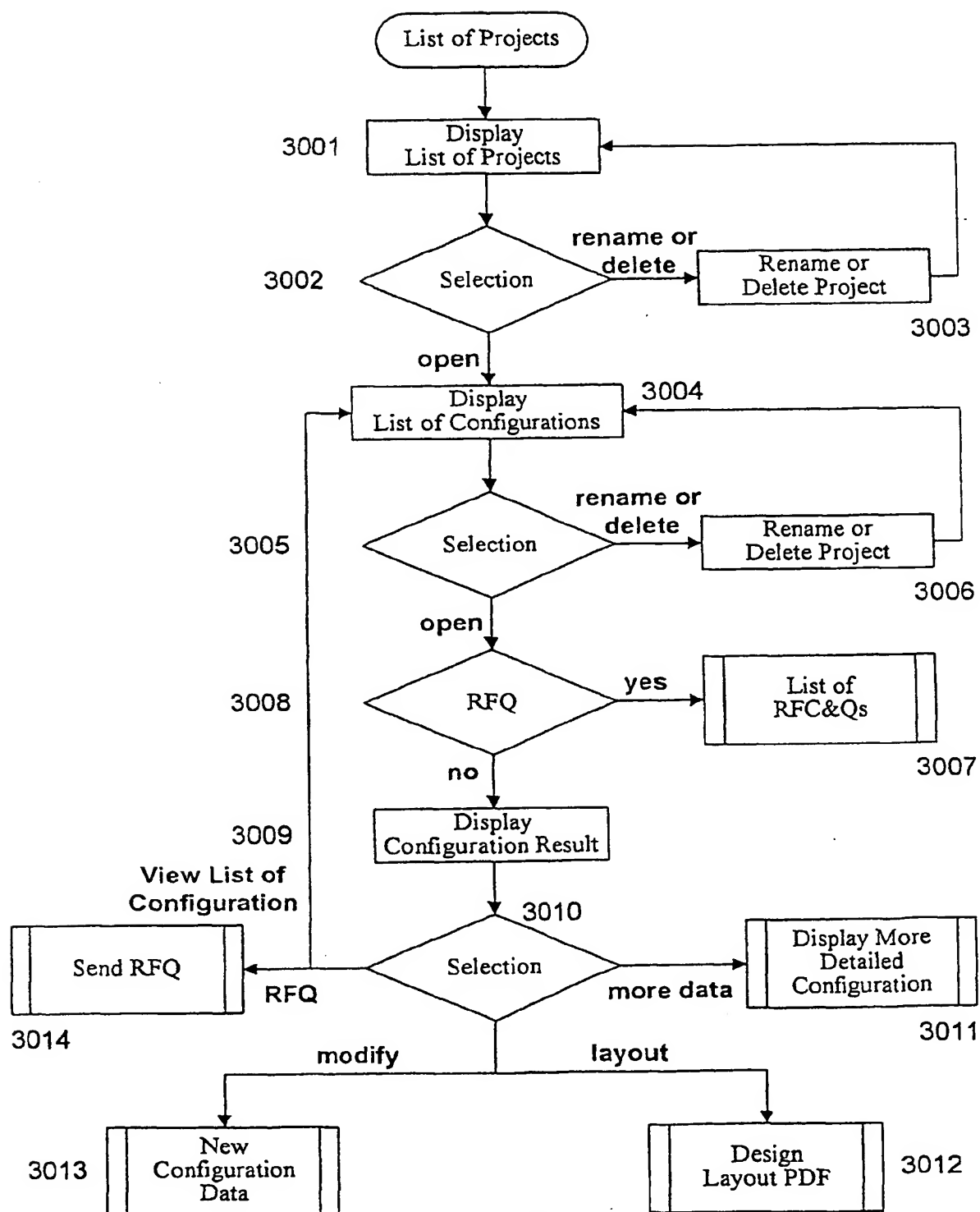


Fig. 29

*Fig. 30*

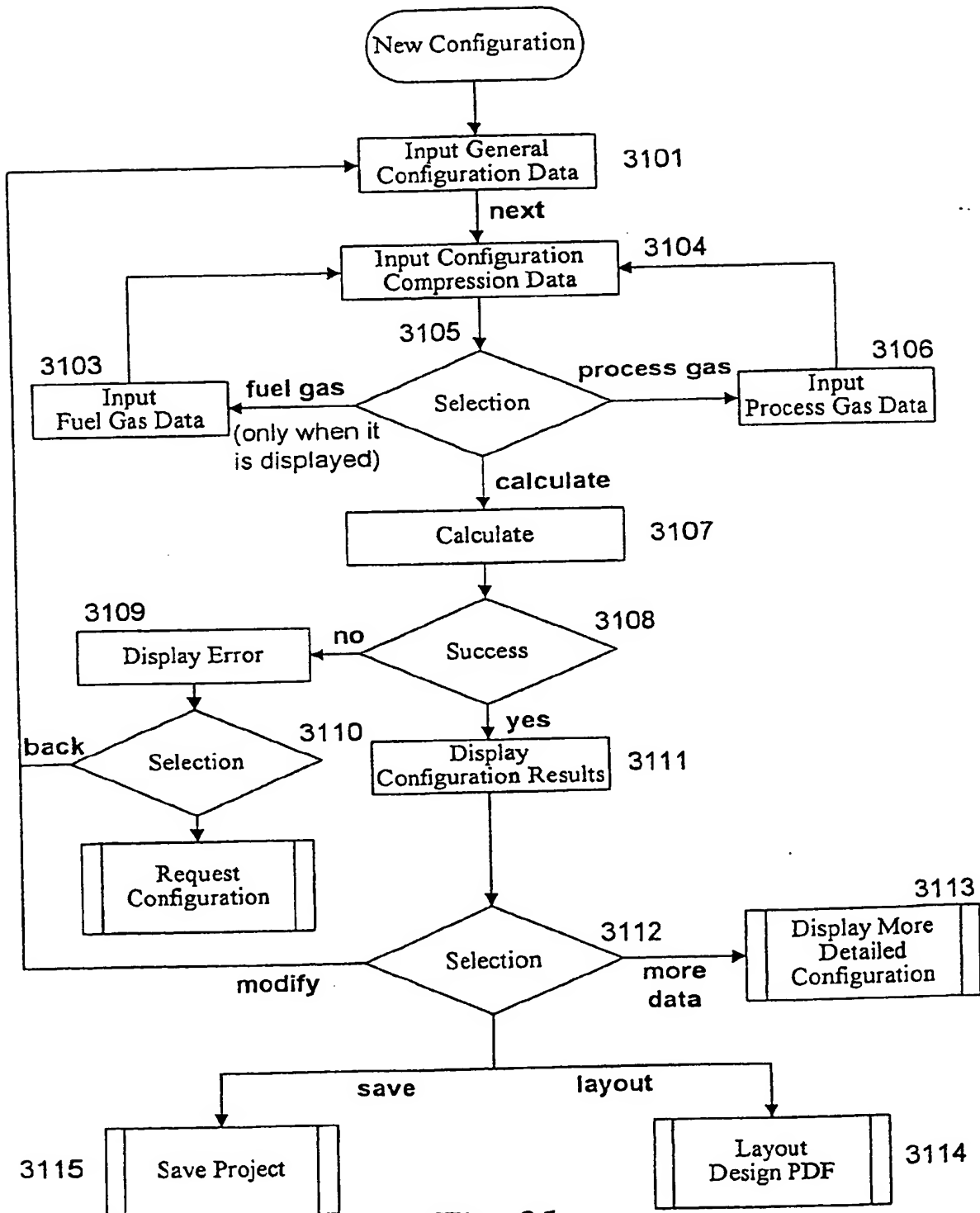
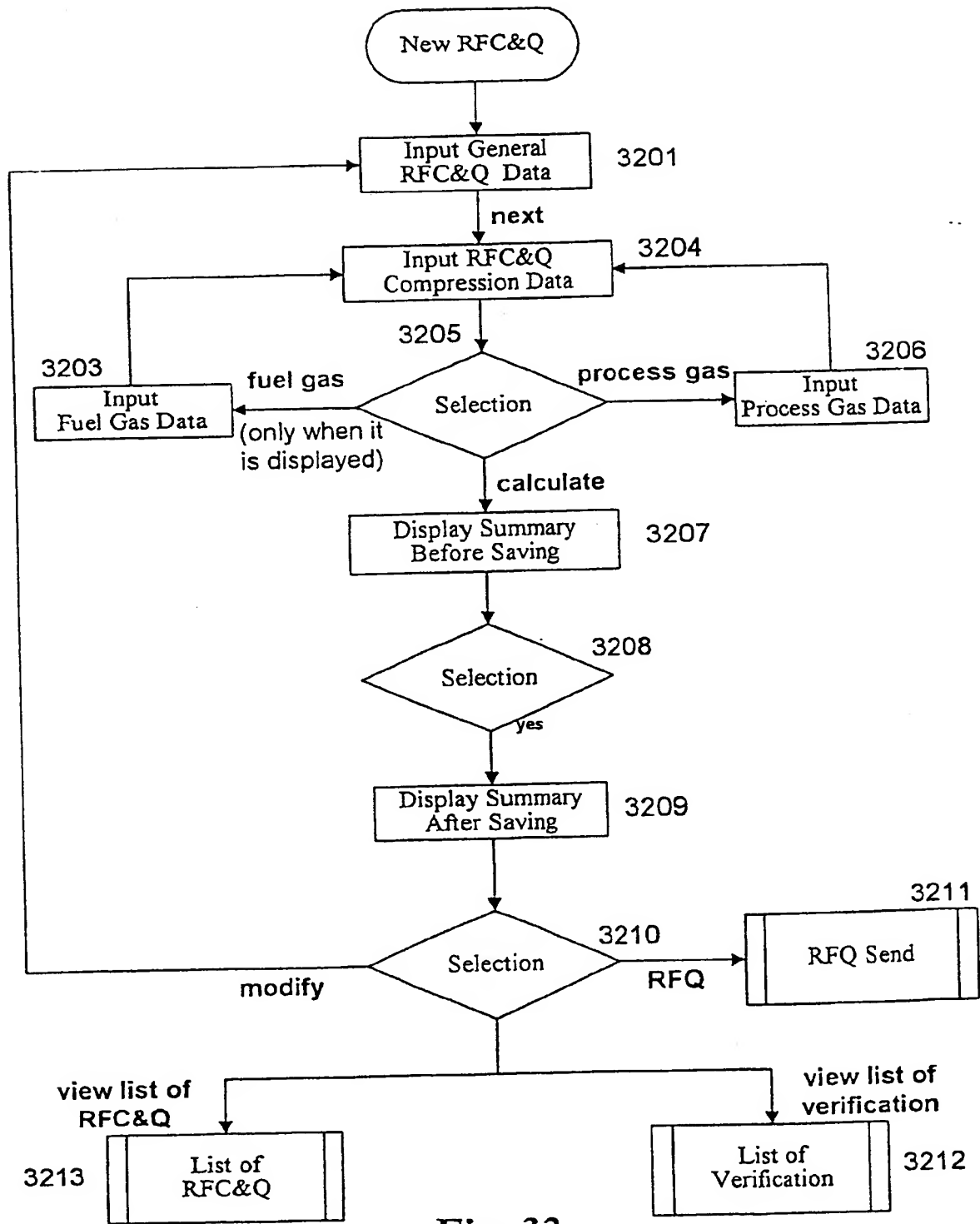


Fig. 31

**Fig. 32**

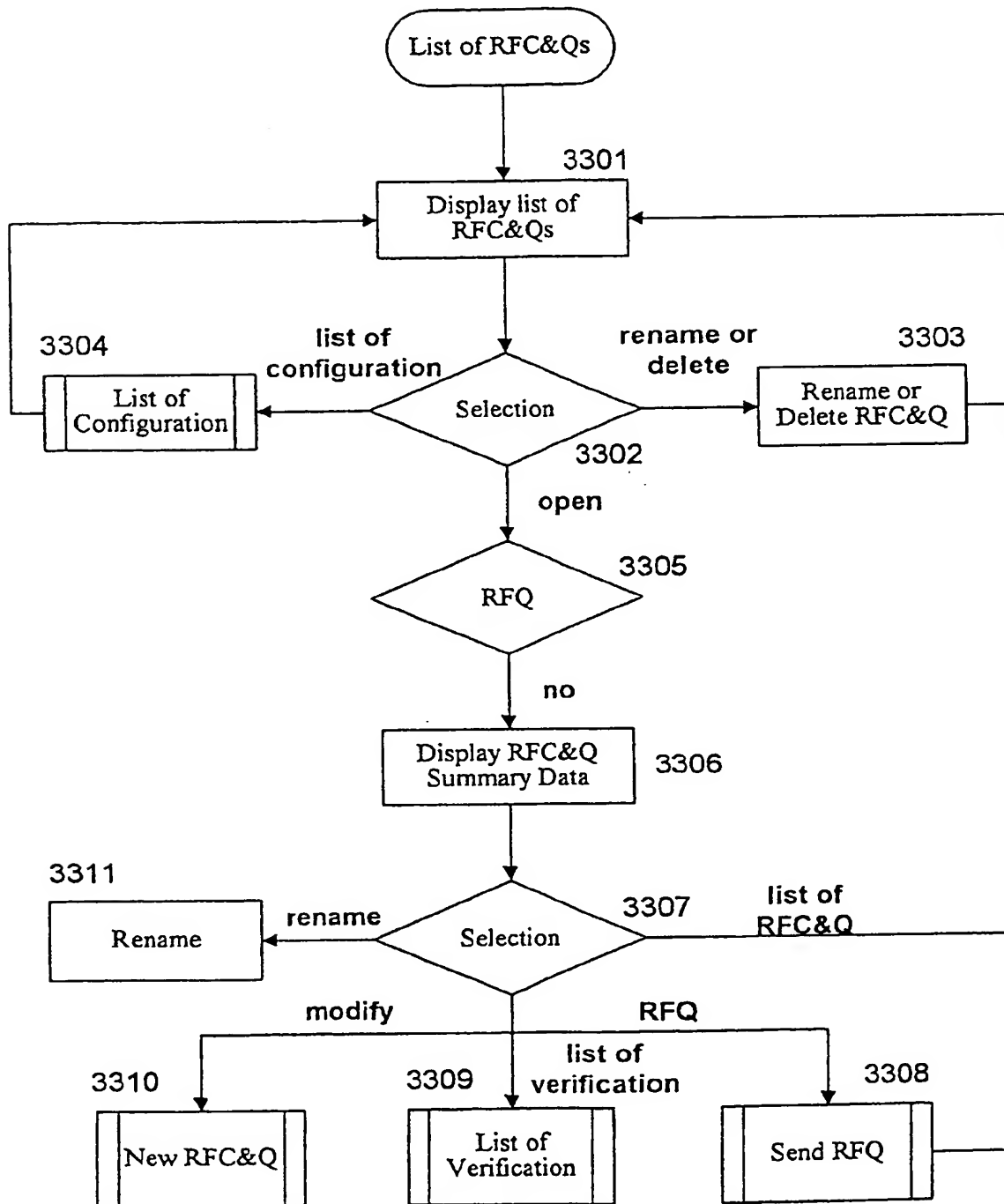


Fig. 33.

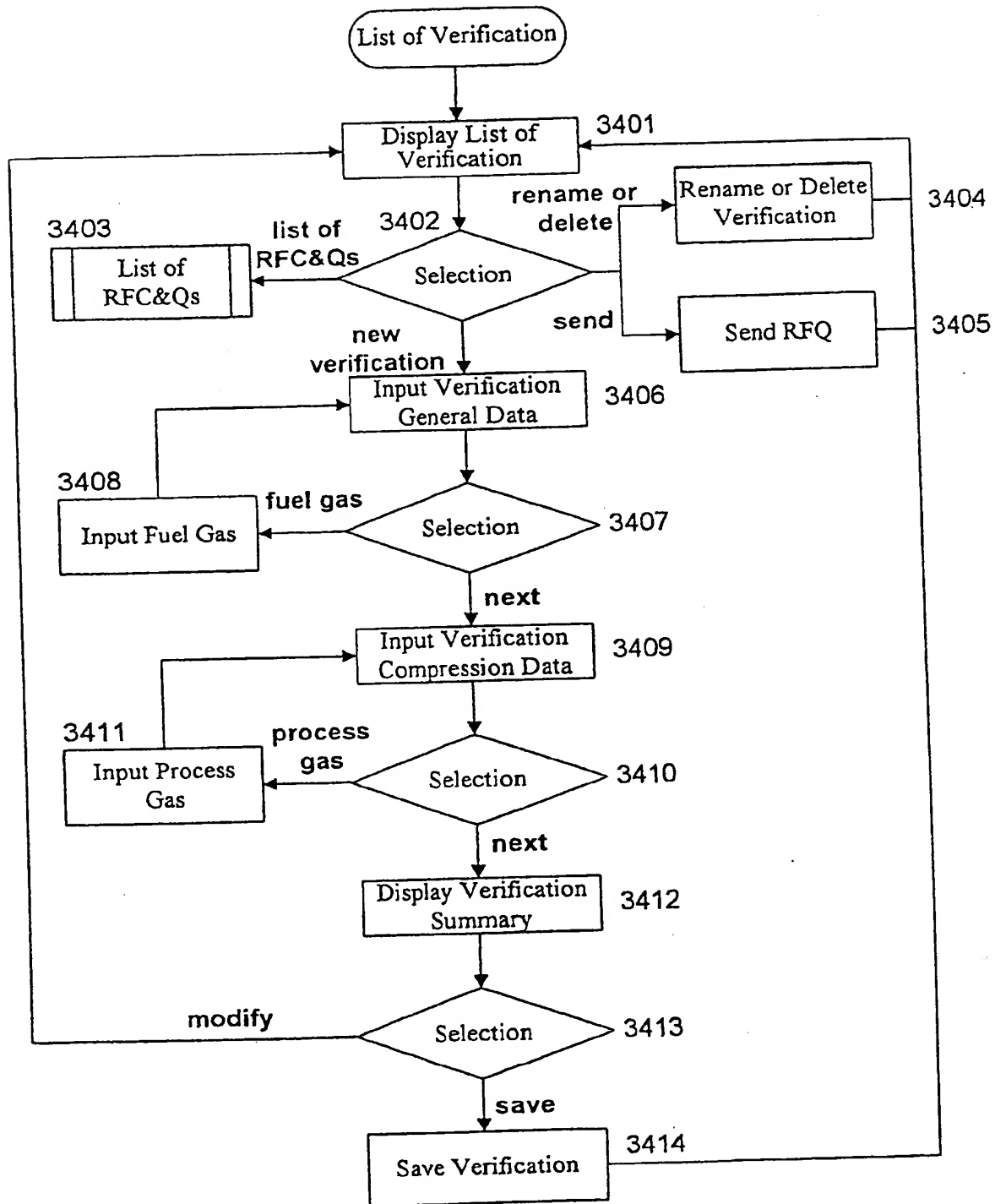


Fig. 34

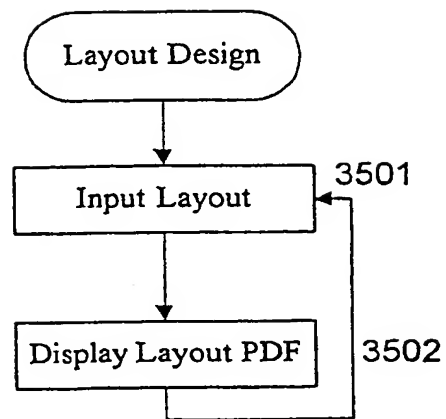
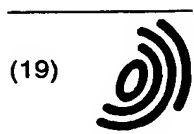


Fig. 35



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European Patent Office
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(11) **EP 1 229 479 A3**

(12)

EUROPEAN PATENT APPLICATION

(88) Date of publication A3:
08.01.2003 Bulletin 2003/02

(51) Int Cl.7: **G06F 17/60**

(43) Date of publication A2:
07.08.2002 Bulletin 2002/32

(21) Application number: **02250598.6**

(22) Date of filing: **29.01.2002**

(84) Designated Contracting States:
**AT BE CH CY DE DK ES FI FR GB GR IE IT LI LU
MC NL PT SE TR**
Designated Extension States:
AL LT LV MK RO SI

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Florence (IT)
- **Quaranta, Christina**
Florence (IT)

(30) Priority: **01.02.2001 US 776238**

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London WC2R 3AA (GB)

(72) Inventors:
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50123 Firenze (IT)

(54) Presentation system for compression train configuration information

(57) A method and system for collecting operating conditions of a compression train from the potential purchaser, for presenting a compression train that satisfies those operating conditions, and for receiving a request for quotation for the presented compression train. The presentation system is implemented using a client/server architecture. The server system provides to the client systems display pages of compression train-related information. These display pages allow users of the client

systems to input desired operating conditions of the compression train. When the server system receives these operating conditions from client systems, it provides these operating conditions to a calculation engine to identify a compression train that satisfies the operating conditions. The identified compression train includes the identification of the driver target, gearbox, and one or more compression casings along with various characteristics of the configuration such as discharge pressure, discharge temperature, and number of stages.

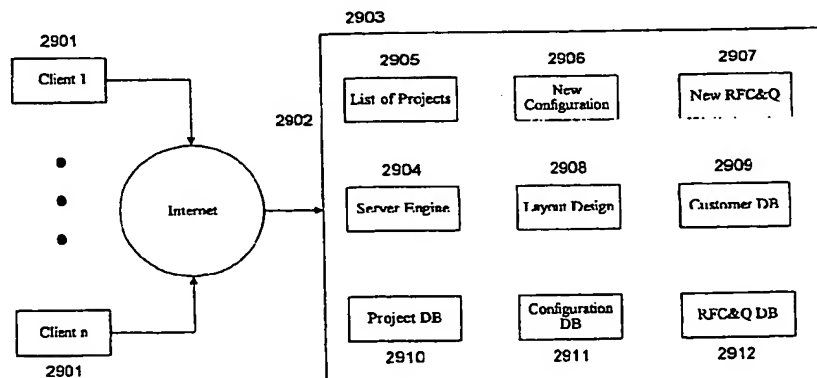


Fig. 29



European Patent
Office

DECLARATION

which under Rule 45 of the European Patent Convention EP 02 25 0598 shall be considered, for the purposes of subsequent proceedings, as the European search report

Application Number

EP 02 25 0598

The Search Division considers that the present application, does not comply with the provisions of the EPC to such an extent that it is not possible to carry out a meaningful search into the state of the art on the basis of all claims		CLASSIFICATION OF THE APPLICATION (Int.Cl.7)	
Reason:		G06F17/60	
<p>A meaningful search is not possible on the basis of all claims because all claims are directed to - Scheme, rules and method for doing business - Article 52 (2)(c) EPC -</p>			
<p>The claims relate to subject-matter excluded from patentability under Article 52(2) and (3) EPC. Given that the claims are formulated in terms of such subject matter or merely specify commonplace features relating to its technological implementation, the search examiner could not establish any technical problem which might potentially have required an inventive step to overcome. Hence it was not possible to carry out a meaningful search into the state of the art (Rule 45 EPC; see also Guidelines for Examination in the EPO, Part B, Chapter VIII, 1-6).</p>			
<p>The applicant's attention is drawn to the fact that a search may be carried out during examination following a declaration of no search under Rule 45 EPC, should the problems which led to the declaration being issued be overcome (see EPC Guideline C-VI, 8.5).</p> <p style="text-align: center;">---</p> <p style="text-align: center;">-----</p>			
Place of search MUNICH	Date 12 November 2002	Examiner Beatty, J	

EPO FORM 1504 (P04C37)